FILE NOTATIONS

Intered in MED File weeting the interest Card Indental

COMPLETION DATA:

Date Well Completed 8-13-73

OW. TA....

GW.... OS.... PA....

Chacked by Chief Approval Letter Disapproval Letter

Location Inspected

Bond released State or Fee Land

LOGS FILED Driller's Log.....

Electric Lags (To.)

E..... Evol I Let..... GR-N..... Micro.....

CDLog::::::: Cchog:::::: Gthera.....

EHC Sould Ch..... Lat..... Mr-L..... Sonic.....

SUBMIT IN T ICATE*

Form upproved. Budge: Thereau No. 42-R1425.

5. LEASE DESIGNATION AND SERIAL NO.

UNITE	ED 9	STATI	ES	
DEPARTMENT	OF	THE	INTERIOR	

	GEOL	OGICAL, SURV	ΈΥ			14-20	D-H62-1	1761
APPLICAT	ION FOR PERMIT	TO DRILL,	DEEP	EN, OR PLUG I	BACK	6. IF INDIA	N, ALLOTTE	CE OR TRIBE NAM
1a. TYPE OF WORK	DRILL 🖾	DEEPEN		PLUG BA	ск 🗆	7. UNIT AG	REEMENT I	NAME
b. TYPE OF WELL	GAS [INGLE MULTI	PLE X	8. FARM OF	TEASE NA	MF
WELL Z	WELL OTHER		z	ONE ZONE	<u>(A)</u>	ŀ	ribal	
	il Company - West	ern Divisio	n		Š	9. WELL N		
3. ADDRESS OF OPER					1.	7-24	13	
P. 0. Box	599, Denver, Col	orado 80201				10. FIELD A	ND POOL,	OR WILDCAT
At surface	L (Report location clearly as			State requirements.*)		Bluel	bell-Wa	asatch
1400 ft.	FSL & 1400 ft. FE	L (NW/4 SE/	4)			11. SEC., T. AND SU	R., M., OR	BLK. REA
At proposed prod Same	d. zone				,	Sec. USB&1	_	LS, R3W,
14. DISTANCE IN MI	ILES AND DIRECTION FROM NE	AREST TOWN OR PO	ST OFFIC	E.		12. COUNTY	OR PARISH	1 13. STATE
						Duche		Utah
15. DISTANCE FROM LOCATION TO NE	AREST		16. N	O. OF ACRES IN LEASE		F ACRES ASS	IGNED	÷
	t drlg. unit line, if any) \perp	400 ft.	640	ac. spacing		ac. spa		
TO NEAREST WE	PEOPOSED LOCATION* LL, DRILLING, COMPLETED, ON THIS LEASE, FT.		1	ROPOSED DEPTH .		RY OR CABLE	TOOLS	•
	w whether DF, RT, GR, etc.)	one	1 1	.5,900 ft.	l Rot		X. DATE W	ORK WILL STAR
	ground 6415 ft.					2-1	16-73	
23.		PROPOSED CASI	NG AN	D CEMENTING PROGR.	AM		A	3. J. J.
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	тоот	SETTING DEPTH		QUANTI	TY OF CEME	NТ
12-1/4"	9-5/8"	36#		2500 ft.	Cmt.	to sur	ace	<u> </u>
8-3/4"	7"	26#	·	12,250 ft.		g to 900		
6-1/8"	5" liner	18#		TD	Brin	g to to	of 15	iner
Wasatch fo	BIA surface pro Well plat Drilling Progra Chevron Class A	tection req	uirem	ents.	to tes	t the		
IN ABOVE SPACE DESCRIPTION OF THE PROPERTY OF	cribe proposed program: If s to drill or deepen direction if any. Continuous continuo	ally, give pertinen	t data d		nd measured			
APPROVED BY		TO IT	rle		1	DATE		
CONDITIONS OF AP	PROVAL, IF ANY:							

Chevron Oil Company

Western Division

Denver, Colorado November 15, 1972

DRILLING PROGRAM
CHEVRON UTE TRIBAL #7-24A3
BLUEBELL FIELD
DUCHESNE COUNTY, UTAH

MR. R. L. SCOTT:

The following is the drilling program for Chevron Ute Tribal #7-24A3, Duchesne County, Utah.

- 1. Drill 12-1/4" hole to 2500' -. Run 9-5/8" OD 36# K-55 casing to TD and cement to surface with 50/50 Pozmix containing 2% Gel and 2% CaCl tailed in with 200 sacks Type G cment containing 3% CaCl.
 - a. Casing to be fitted with guide shoe, float collar and $\frac{+}{2}$ 6 centralizers.
 - b. After 6 hours WOC, cut off casing and install 10" Series 900 Bradenhead.
 - c. Install 10" Series 900 BOPE per Chevron's specifications for Class "A-1" BOP hookup, including Swaco adjustable choke, degasser, PVT & flow sensor equipment. Install all downstream piping, separator and tank.
 - d. Test BOPE, kelly, kelly cock, kelly hose, standpipe and all valves to 3000 psi with clear water. Test casing to 1500 psi with water before drilling out.
- 2. Drill 8-3/4" hole below surface casing to depth of 12,250' using a drilling mud as outlined below.
 - a. One man mud logging unit is required from 6000' to 9000' and two-man from 9000' to TD.
- 3. Run 7" OD 26# S-95 intermediate casing to TD. Cement with 50/50 Pozmix containing 2% Gel, 10% salt and fluid loss control and turbulent inducer additives tailed in with 200 sacks Type G cement containing 18% salt and retarder.
 - a. Casing to be equipped with washdown-whirler differential fillup shoe and differential fillup collar. Install centralizers and baskets as warranted throughout cement column.
 - b. Displace cement in turbulent flow while reciprocating pipe until plug is bumped. All fluid behind casing to be treated with Hydrazine.

- c. Drop slips immediately, cut off casing and install Series 1500 dual tubing head.
- d. Install Series 1500 BOPD per Chevron's specifications for Class "A-1" BOP hookup.
- e. Test BOPE, kelly and kelly cock to 5000 psi with clear water. Test casing to 5000 psi with water before drilling out. Test kelly hose, standpipe and all standpipe valves to 3000 psi.
- f. Drill 5-10 feet below the shoe of the 7" OD casing, and pressure test to the equivalent of the hydrostatic head exerted by a column of 15.5 ppg mud. Squeeze with cement if the cement job or formation will not withstand this pressure.
- 4. Drill 6-1/8" hole below intermediate casing to estimated total depth of 15,900' using a drilling mud as outlined below.
 - a. Three DST's are anticipated.
 - b. Two-man logging unit is required from 7" casing depth to TD.
- 5. Maintain drilling fluids as follows:

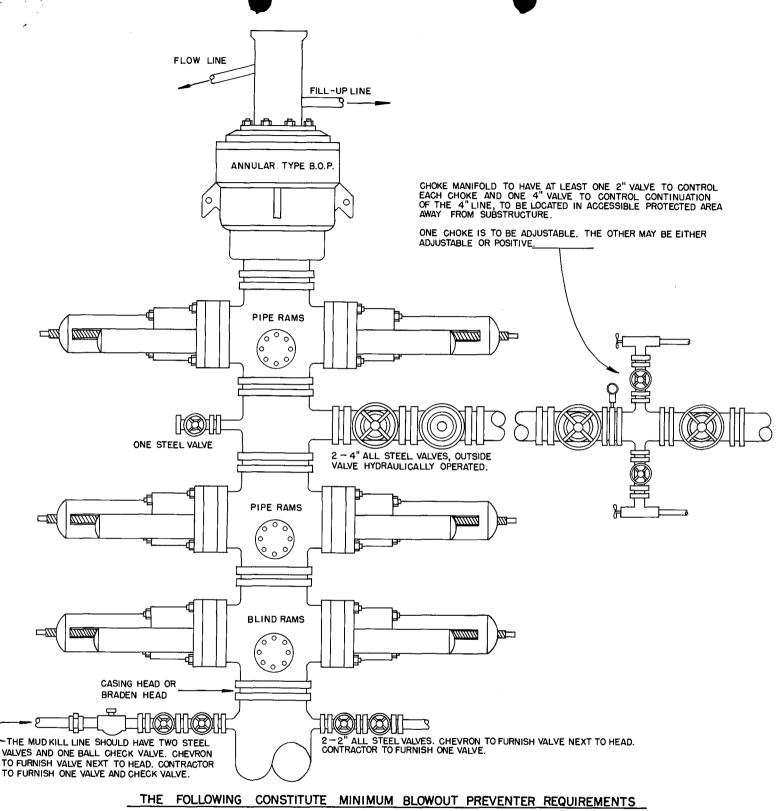
Depth	Type	Weight	<u>Viscosit</u> y	<u>Water Loss</u>
1) $\frac{\text{Depth}}{0!} + \frac{1}{4} 7,000!$		To Suit Cont		A a monutaned
2) \div 7,000' $ \div$ 9,000'	Gel-Water	8.6 - 9.0#	30-40 sec.	As required
3) \pm 9,000' 12,250'	Gel-Chem	9.0 - 12.0#	40-45 sec.	for hole
4) + 12,250' - TD	Gel-Chem	12.0 - 16.0#	45 - 55 sec.	stability

- 1) Drill Duchesne and Uinta Formations with water. If necessary to clean hole, use gel to build viscosity.
- 2) Use Gel-Water to drill top Green River Formation. Maintain low weight. Maintain good flow properties and hydraulics to reduce hole enlargement. Control solids with desander. Have degasser installed and operating.
- 3) Unless hole conditions warrant otherwise, mud-up operations will commence at ± 9000'. Convert system to Gel-Chem. Maintain weight with ± 500 psi hydrostatic over balance. Continue to maintain good flow properties and hydraulics to reduce hole enlargement. Control solids with desander. If loss circulation should develop, carry LCM (5:1 sawdust and fiber) as needed. Take precautions on trips to prevent formation breakdown. If loss circulation becomes severe, use temperature log to define and consider use of coarse walnut hulls and Mica or squeezes.
- 4) Continue to maintain weight with 500 psi hydrostatic over balance over anticipated formation pressure. Maintain good flow properties. Control any gas cut mud with degasser and low gel strengths. Maintain accurate checks of pit volumes and return mud weights during all operations. Keep hole full on trips.

- Sampling, logging, testing, coring, etc., to be in general conformance
 - with Geologic Program. 7. If productive, run and cement 5" 18# P-110 FJ liner from TD to 12,050'.

 - a. Liner to be equipped according to instruction to be issued later.
 - 8. Completion to be based on hole evaluation.

JWG:g1



- CONDITIONS MAY BE MET BY ANY COMBINATION OF HYDRAULICALLY OPERATED B.O.P.'s WHICH GIVE THE FOLLOWING COMBINATION:
 (1) BLIND RAMS ON BOTTOM.
 (3) CHOKE OUTLET AT LEAST FOUR INCHES DIAMETER.
 (5) ANNULAR B.O.P. ON TOP. (4) PIPE RAMS ABOVE CHOKE OUTLET.
- (2) PIPE RAMS ABOVE THE BLIND RAMS.
- ALL CONNECTIONS TO BE FLANGED, STUDDED, OR CLAMPED.
 ALL CONNECTIONS TO BE FLANGED, STUDDED, OR CLAMPED.
 ALL CONNECTIONS FROM OPERATING MANIFOLDS TO PREVENTERS TO BE ALL STEEL HOSE OR TUBE A MINIMUM OF ONE INCH IN DIAMETER.
 ACCUMULATOR TO PROVIDE CLOSING PRESSURE AT LEAST 15% IN EXCENTING FOR THAT REQUIRED, WITH SUFFICIENT VOLUME TO OPERATE B.O.P.'S.
 MANUAL CONTROLS TO BE INSTALLED BEFORE DRILLING CEMENT PLUG.

- MANUAL CONTROLS TO BE INSTALLED BEFORE DRILLING CEMENT PLUG.

 KELLY COCK TO BE INSTALLED ON KELLY.

 FULL OPENING INSIDE BLOWOUT PREVENTER AND A FLOAT VALVE TO BE AVAILABLE ON RIG FLOOR.

 DUAL OPERATING CONTROLS, ONE LOCATED BY DRILLERS POSITION AND THE OTHER LOCATED A SAFE DISTANCE FROM THE RIG FLOOR.

 A REGULATING VALVE FOR THE ANNULAR B.O.P. IS REQUIRED.

CHEVRON OIL COMPANY — WESTERN DIVISION ROCKY MOUNTAIN PRODUCTION DIVISION

GENERAL INSTRUCTIONS AND REQUIREMENTS FOR BLOWOUT PREVENTION EQUIPMENT

I. ACCEPTABLE ACCUMULATOR UNITS

- A. FOR 8" AND LARGER BOP UNITS.
 - 1. HYDRIL 80 GALLON
 - 2. PAYNE 80 GALLON (4-20 GALLON UNITS MANIFOLDED TOGETHER)
 - 3. KOOMEY 88 GALLON (4-22 GALLON UNITS MANIFOLDED TOGETHER)
- B. FOR 6" BOP UNITS
 - HYDRIL 40 GALLON
 - 2. PAYNE 40 GALLON (2-20 GALLON UNITS MANIFOLDED TOGETHER)
 - 3. KOOMEY 44 GALLON (2-22 GALLON UNITS MANIFOLDED TOGETHER)
- C. A VALVE SHALL BE PROVIDED FOR INTRODUCTION OF EMERGENCY ENERGY (SUCH AS BAKER HAND PUMP) FROM AN EXTERIOR SOURCE OTHER THAN THE ACCUMULATOR. A VALVE SHALL BE INSTALLED TO PREVENT FLOW FROM AN EXTERIOR SOURCE TO THE ACCUMULATOR UNIT.

II. CONTROL UNITS

- A. ALL VALVES TO BE CLEARLY LABELED TO INSURE PROPER OPERATION AND TO ELIMINATE THE POSSIBILITY OF CONFUSION.
- B. HANDWHEELS FOR PIPE AND BLANK RAMS SHALL BE CLEARLY LABELED AND IN PLACE AT ALL TIMES WITH CLEAR ACCESS. A BARRICADE SHALL BE INSTALLED FOR THE PROTECTION OF THE OPERATOR AT THESE MANUAL CONTROLS.

III. PREVENTER UNITS

- A. PRESSURE RATING OF BOP EQUIPMENT WILL BE AS STATED IN THE CONTRACT OR ON THIS DRAWING.
- B. DRILLING NIPPLE AND BOP'S TO HAVE SUFFICIENT ID TO PASS HANGER FOR NEXT STRING OF CASING TO BE SET.
- C. NEW API BX RING GASKETS TO BE USED EACH TIME A FLANGE IS ASSEMBLED.
- D. FLANGE BOLTS ON BOP'S WILL BE TIGHTENED AFTER PRESSURE TESTS AND ONCE A WEEK ON A ROUTINE BASIS. CASINGHEAD BOLTS TO BE TIGHTENED DAILY.
- E. PREVENTERS ARE TO BE WELL BRACED.
- F. PRIOR TO RUNNING CASING, PIPE RAMS WILL BE CHANGED TO ACCOMMODATE SIZE OF CASING TO BE RUN.
- G. CASINGHEAD SHALL BE INSTALLED SO KILL LINE VALVES WILL BE UNDER BOP'S FOR PROTECTION. KILL LINE VALVES TO BE KEPT CLOSED AFTER PRESSURE TESTS.
- H. ALL REPLACEMENT PARTS TO BE OF SAME MANUFACTURE AS BOP'S.

IV. TESTING

- A. BLOWOUT PREVENTERS, ALL VALVES IN THE SYSTEM, KELLY COCK, SAFETY VALVE, STAND PIPE VALVES, ROTARY HOSE, ETC. ARE ALL TO BE TESTED TO THE WORKING PRESSURE OF THE BOP'S OR AS STATED IN THE CONTRACT.
- B. BOP SYSTEM IS TO BE TESTED UPON INSTALLATION AND EACH WEEK THEREAFTER, USING A TEST PLUG OR AT THE FREQUENCY STATED IN THE CONTRACT.
- C. ALL TESTING IS TO BE DONE WITH CLEAR OR DYED WATER.
- D. TESTING PROCEDURE IS TO BE CARRIED OUT SO EACH VALVE IS TESTED INDIVIDUALLY.

V. MISCELLANEOUS

- A. DRILL PIPE RUBBER, IN GOOD CONDITION, TO BE USED ON KELLY SAVER SUB AT ALL TIMES.
- B. A FULL OPENING VALVE IN THE STAND PIPE WITH A 2" VALVE DOWNSTREAM FOR CONNECTING A PUMP TRUCK ARE REQUIRED. THESE VALVES ARE TO HAVE THE SAME PRESSURE RATING AS THE BOP'S.
- C. CHECK WITH COMPANY REPRESENTATIVE FOR DIRECTION TO INSTALL OUTLET VALVES ON WELLHEAD.
- D. MODIFICATIONS OF HOOK-UP MUST BE APPROVED IN WRITING ON TOUR REPORTS BY COMPANY REPRESENTATIVE.
- E. INSIDE BLOWOUT PREVENTER AND FLOAT VALVE TO HAVE CONNECTIONS FOR DRILL STRING AND TO BE ABLE TO PASS THROUGH BOP STACK INTO OPEN HOLE.

SUBMIT IN TA CATE* (Other instructions on reverse side)

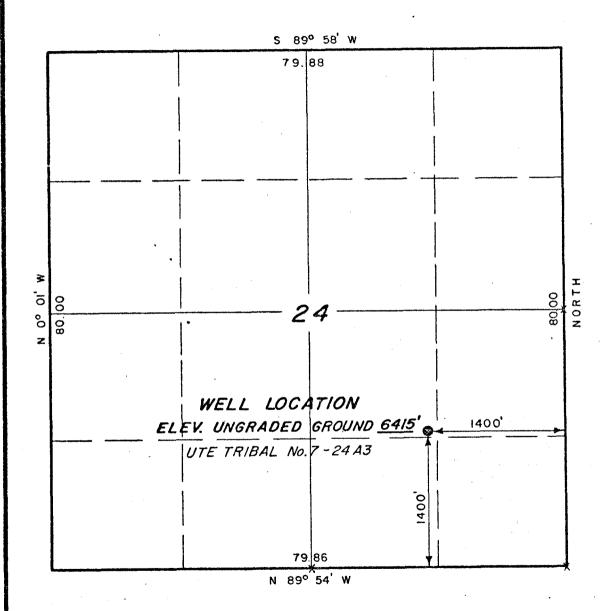
Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

5.	LEASE	DESIGNATION	AND	SERIAL	No.	-
	1 4-	201	761			

/	GEOLO		14-20-н62-1761								
APPLICATIO	N FOR PERMIT	TO DRILL,	DEEP	EN, OR PLUG	BACK	6. IF INDIAN,	ALLOTTEE OR TI	RIBE NAME			
	RILL 🗵	DEEPEN		PLUG E	7. UNIT AGREE	7. UNIT AGREEMENT NAME					
b. TYPE OF WELL	CAS .				LTIPLE X	8. FARM OR LI	CASE NAME				
WELL X 2. NAME OF OPERATOR	WELL OTHER		z	ONE L ZON	NE (A)	Ute Tribal					
Chevron 0il	Company - Weste	rn Division	a		į	9. WELL NO.		*			
3. ADDRESS OF OPERATOR						7-24A3					
	99, Denver, Colo				:	10. FIELD AND	POGL, OR WII	LDCAT			
At curface	Report location clearly and			State requirements.*)			11-Wasat	ch			
1400 ft. FSI	& 1400 ft. FEL	(NW/4 SE/	4)				EY OR AREA				
At proposed prod. zo Same			•			USB&M	4, T1S, 1	R3W,			
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POS	T OFFIC	E.		12. COUNTY OR	PARISH 13.	STATE			
15 propriyan more poor	20gmp#		1 10 3	0.00.10010.10.1010	1 10 10	Duches:		Utah			
15. DISTANCE FROM PROF LOCATION TO NEARES PROPERTY OR LEASE	ST		10. N	O. OF ACRES IN LEASE	TO	THIS WELL					
(Also to nearest dri	lg. unit line, if any) 14	00 ft.	640	ac. spacing	64	O ac. spac	ing				
OR APPLIED FOR, ON TH	DRILLING, COMPLETED, HIS LEASE, FT. NO	ne		.5,900 ft.		tary	:				
21. ELEVATIONS (Show wh							DATE WORK WI	ILL START*			
Ungraded gro	ound 6415 ft.				, ·	2-16	-/3				
20.	I	PROPOSED CASI	NG AN	D CEMENTING PRO	GRAM		* * * * * * * * * * * * * * * * * * * *				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	TOOT	SETTING DEPTH		QUANTITY	F CEMENT				
12-1/4"	9-5/8"	36#		2500 ft.		. to surfa					
8-3/4"	7"	26#		12,250 ft.		ng to 9000					
6-1/8"	5" liner	18#		TD	Bri	ng to top	of liner				
Wasatch form Attached: E	drill this develoation. BIA surface protivell plat Orilling Program Chevron Class A-	ection req	uirem	ments.	t. to te	st the					
zone. If proposal is to preventer program, if an 24. SIGNED (This space for Pede	eral or State office use)	lly, give pertinen	t data d	W. Greer v. Drilling	s and measur						
PERMIT NO.	CIO DO CONTRA			APPROVAL DATE							
APPROVED BYCONDITIONS OF APPROV	VAL, IF ANY:	TIT	rle			DATE	<u> </u>				

TIS, R3W, U.S.B.&M.



X = SECTION CORNERS LOCATED

PROJECT

CHEVRON OIL COMPANY

WELL LOCATION AS SHOWN IN THE NW 1/4 SE 1/4 SECTION 24, TIS, R3W, U.S.B. & M., DUCHESNE COUNTY, UTAH.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION Nº 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
POBOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE " = 1000'	DATE 8 DEC 1972
PARTY NJM RR	REFERENCES GLO Plat
WEATHER COLD	FILE CHEVRON

Chevron Oil Company

Western Division

Denver, Colorado November 15, 1972

DRILLING PROGRAM
CHEVRON UTE TRIBAL #7-24A3
BLUEBELL FIELD
DUCHESNE COUNTY, UTAH

MR. R. L. SCOTT:

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 - a. Casing to be fitted with guide shoe, float collar and 6 centralizers.
 - b. After 6 hours WOC, cut off casing and install 10" Series 900 Bradenhead.
 - c. Install 10" Series 900 BOPE per Chevron's specifications for Class "A-1" BOP hookup, including Swaco adjustable choke, degasser, PVT & flow sensor equipment. Install all downstream piping, separator and tank.
 - d. Test BOPE, kelly, kelly cock, kelly hose, standpipe and all valves to 3000 psi with clear water. Test casing to 1500 psi with water before drilling out.
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 - a. Casing to be equipped with washdown-whirler differential fillup shoe and differential fillup collar. Install centralizers and baskets as warranted throughout cement column.
 - b. Displace cement in turbulent flow while reciprocating pipe until plug is bumped. All fluid behind casing to be treated with Hydrazine.

- c. Drop slips immediately, cut off casing and install Series 1500 dual tubing head.
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- e. Test BOPE, kelly and kelly cock to 5000 psi with clear water. Test casing to 5000 psi with water before drilling out. Test kelly hose, standpipe and all standpipe valves to 3000 psi.
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- 5. Maintain drilling fluids as follows:

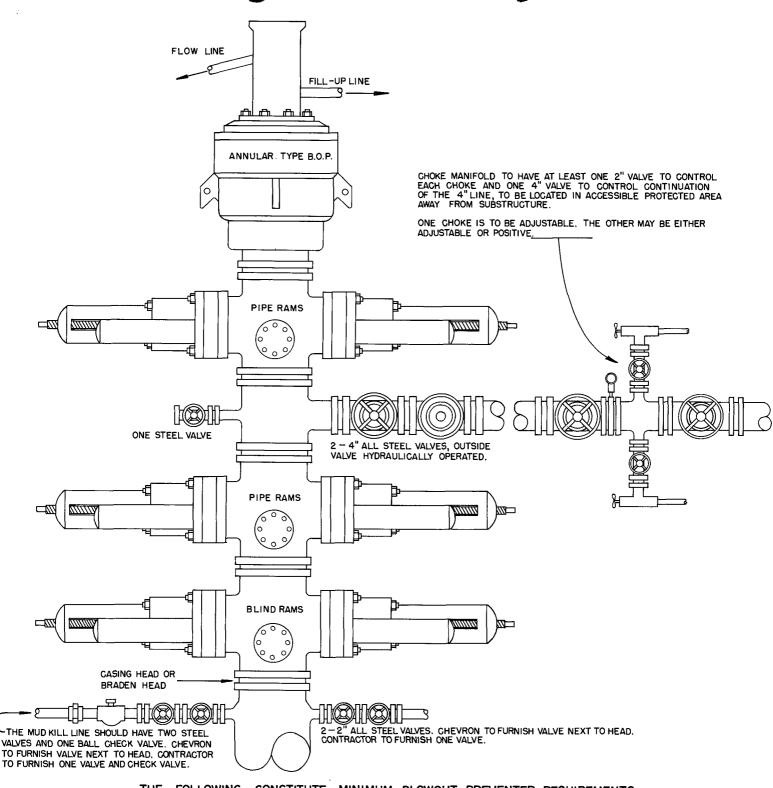
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- 6. Sampling, logging, testing, coring, etc., to be in general conformance with Geologic Program.
- 7. If productive, run and cement 5" 18# P-110 FJ liner from TD to 12,050'.
 - a. Liner to be equipped according to instruction to be issued later.
- 8. Completion to be based on hole evaluation.

JMZx J. W. GREER

 \mathcal{Q}

JWG:g1



THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

- CONDITIONS MAY BE MET BY ANY COMBINATION OF HYDRAULICALLY OPERATED B.O.P.'s WHICH GIVE THE FOLLOWING COMBINATION:

 (I) BLIND RAMS ON BOTTOM.

 (3) CHOKE OUTLET AT LEAST FOUR INCHES DIAMETER.

 (5) ANNULAR B.O.

 (4) PIPE RAMS ABOVE CHOKE OUTLET. (5) ANNULAR B.O.P. ON TOP.
- (2) PIPE RAMS ABOVE THE BLIND RAMS.

 (4) PIPE RAMS ABOVE CHOKE OUTLET.

 ALL CONNECTIONS TO BE FLANGED, STUDDED, OR CLAMPED.

 ALL CONNECTIONS FROM OPERATING MANIFOLDS TO PREVENTERS TO BE ALL STEEL HOSE OR TUBE A MINIMUM OF ONE INCH IN DIAMETER.

 ACCUMULATOR TO PROVIDE CLOSING PRESSURE AT LEAST 15% IN EXCESS OF THAT REQUIRED, WITH SUFFICIENT VOLUME TO OPERATE B.O.P.'s.

 ALL CONNECTIONS TO AND FROM PREVENTER TO HAVE A PRESSURE RATING EQUIVALENT TO THAT OF THE B.O.P.'s. C.
- E.
- MANUAL CONTROLS TO BE INSTALLED BEFORE DRILLING CEMENT PLUG.

- MANUAL CONTROLS TO BE INSTALLED BEFORE DILLING GENERAL FLOG.

 KELLY COCK TO BE INSTALLED ON KELLY.

 FULL OPENING INSIDE BLOWOUT PREVENTER AND A FLOAT VALVE TO BE AVAILABLE ON RIG FLOOR.

 DUAL OPERATING CONTROLS, ONE LOCATED BY DRILLERS POSITION AND THE OTHER LOCATED A SAFE DISTANCE FROM THE RIG FLOOR.

 A REGULATING VALVE FOR THE ANNULAR B.O.P. IS REQUIRED.

CHEVRON OIL COMPANY — WESTERN DIVISION ROCKY MOUNTAIN PRODUCTION DIVISION

GENERAL INSTRUCTIONS AND REQUIREMENTS FOR BLOWOUT PREVENTION EQUIPMENT

I. ACCEPTABLE ACCUMULATOR UNITS

- A. FOR 8" AND LARGER BOP UNITS.
 - 1. HYDRIL 80 GALLON
 - 2. PAYNE 80 GALLON (4-20 GALLON UNITS MANIFOLDED TOGETHER)
 - 3. KOOMEY 88 GALLON (4-22 GALLON UNITS MANIFOLDED TOGETHER)
- B. FOR 6" BOP UNITS
 - 1. HYDRIL 40 GALLON
 - 2. PAYNE 40 GALLON (2-20 GALLON UNITS MANIFOLDED TOGETHER)
 - 3. KOOMEY 44 GALLON (2-22 GALLON UNITS MANIFOLDED TOGETHER)
- C. A VALVE SHALL BE PROVIDED FOR INTRODUCTION OF EMERGENCY ENERGY (SUCH AS BAKER HAND PUMP) FROM AN EXTERIOR SOURCE OTHER THAN THE ACCUMULATOR. A VALVE SHALL BE INSTALLED TO PREVENT FLOW FROM AN EXTERIOR SOURCE TO THE ACCUMULATOR UNIT.

II. CONTROL UNITS

- A. ALL VALVES TO BE CLEARLY LABELED TO INSURE PROPER OPERATION AND TO ELIMINATE THE POSSIBILITY OF CONFUSION.
- B. HANDWHEELS FOR PIPE AND BLANK RAMS SHALL BE CLEARLY LABELED AND IN PLACE AT ALL TIMES WITH CLEAR ACCESS. A BARRICADE SHALL BE INSTALLED FOR THE PROTECTION OF THE OPERATOR AT THESE MANUAL CONTROLS.

III. PREVENTER UNITS

- A. PRESSURE RATING OF BOP EQUIPMENT WILL BE AS STATED IN THE CONTRACT OR ON THIS DRAWING.
- B. DRILLING NIPPLE AND BOP'S TO HAVE SUFFICIENT ID TO PASS HANGER FOR NEXT STRING OF CASING TO BE SET.
- C. NEW API BX RING GASKETS TO BE USED EACH TIME A FLANGE IS ASSEMBLED.
- D. FLANGE BOLTS ON BOP'S WILL BE TIGHTENED AFTER PRESSURE TESTS AND ONCE A WEEK ON A ROUTINE BASIS. CASINGHEAD BOLTS TO BE TIGHTENED DAILY.
- E. PREVENTERS ARE TO BE WELL BRACED.
- F. PRIOR TO RUNNING CASING, PIPE RAMS WILL BE CHANGED TO ACCOMMODATE SIZE OF CASING TO BE RUN.
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- H. ALL REPLACEMENT PARTS TO BE OF SAME MANUFACTURE AS BOP'S.

IV. TESTING

- A. BLOWOUT PREVENTERS, ALL VALVES IN THE SYSTEM, KELLY COCK, SAFETY VALVE, STAND PIPE VALVES, ROTARY HOSE, ETC. ARE ALL TO BE TESTED TO THE WORKING PRESSURE OF THE BOP'S OR AS STATED IN THE CONTRACT.
- B. BOP SYSTEM IS TO BE TESTED UPON INSTALLATION AND EACH WEEK THEREAFTER, USING A TEST PLUG OR AT THE FREQUENCY STATED IN THE CONTRACT.
- C. ALL TESTING IS TO BE DONE WITH CLEAR OR DYED WATER.
- D. TESTING PROCEDURE IS TO BE CARRIED OUT SO EACH VALVE IS TESTED INDIVIDUALLY.

V. MISCELLANEOUS

- A. DRILL PIPE RUBBER, IN GOOD CONDITION, TO BE USED ON KELLY SAVER SUB AT ALL TIMES.
- B. A FULL OPENING VALVE IN THE STAND PIPE WITH A 2" VALVE DOWNSTREAM FOR CONNECTING A PUMP TRUCK ARE REQUIRED. THESE VALVES ARE TO HAVE THE SAME PRESSURE RATING AS THE BOP'S.
- C. CHECK WITH COMPANY REPRESENTATIVE FOR DIRECTION TO INSTALL OUTLET VALVES ON WELLHEAD.
- D. MODIFICATIONS OF HOOK-UP MUST BE APPROVED IN WRITING ON TOUR REPORTS BY COMPANY REPRE-SENTATIVE.
- E. INSIDE BLOWOUT PREVENTER AND FLOAT VALVE TO HAVE CONNECTIONS FOR DRILL STRING AND TO BE ABLE TO PASS THROUGH BOP STACK INTO OPEN HOLE.



GORDON E. HARMSTON

Executive Director,

NATURAL RESOURCES



OIL & GAS CONSERVATION BOARD

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE SALT LAKE CITY, UTAH 84116 328-5771

February 14, 1973

WAXRAMOAM/WARAWAR

CHARLES R. HENDERSON
ROBERT R. NORMAN
GUY N. CARDON
EVART J. JENSEN
JAMES P. COWLEY

Chevron Oil Company Box 599 Denver, Colorado 80201

Re: Ute Tribal #7-24A3
Sec. 24, T. 1 S, R. 3 W,
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 131-14, dated August 11, 1971.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer HOME: 277-2890 OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation with regard to this request will be greatly appreciated.

The API number assigned to this well is 43-013-30203.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

DIRECTOR

CBF: ck

cc: U.S. Geological Survey

Form 9-331 (May 1963)	UNITED STATES SUBMIT IN THE COURT OF THE INTERIOR (Other instruct verse side)	CATE* Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.
DEI AIT	GEOLOGICAL SURVEY	14-20-H62-1761
		6. IF INDIAN, ALLOTTEE OR THISE NAME
	TICES AND REPORTS ON WELLS	
Use "APPLI	posals to drill or to deepen or plug back to a different rese CATION FOR PERMIT—" for such proposals.)	Ute Tag To Tag T
1.		7. UNIT AGREEMENT NAME
WELL X GAS OTHER		
2. NAME OF OPERATOR		8. FARM OR LEASE NAME
Chevron Oil Comp	pany - Western Division	Ute Tribal
3. ADDRESS OF OPERATOR		9. WELL NO.
	Denver, Colorado 80201	#7-24A3 - 2 = 3 = 3 = 3
4. LOCATION OF WELL (Report location See also space 17 below.)	clearly and in accordance with any State requirements.*	10. FIELD AND POOL, OR WILDCAT
At surface		Bluebell-Wasatch
1400' FSL & 1400)' FEL, (NW-1/4 SE-1/4)	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
		Sec. 24, T1S, R3W
	(Cl. Lab.	USB&M 12. COUNTY OF PARISH 13. STATE
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	
•	KB 6436*	Duchesne Utah
16. Check A	Appropriate Box To Indicate Nature of Notice, R	eport, or Other Data ਤੁਬੰਡੇ ਤੋਂ ਵਿੱਚੋਂ ਵਿੱਚ
NOTICE OF INT		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING WATER SHUT-OF	· > >
FRACTURE TREAT	MULTIPLE COMPLETE FRACTURE TREAT	
SHOOT OR ACIDIZE	ABANDON* SHOOTING OR AC	ogress Report X
REPAIR WELL	(Note: Re	eport results of multiple completion on Well
(Other)	Completion	n or Recompletion Report and Log form.)
proposed work. If well is direct nent to this work.)*	PERATIONS (Clearly state all pertinent details, and give per tionally drilled, give subsurface locations and measured and	I true vertical depths for all markers and zones perti-
nent to this work.		
		Miles of the second sec
Well spudded 4	4:00 PM, 3-6-73, drilled 12-1/4" ho	그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그
casing @ 2540'	& cemented w/1310 sx. Installed	BOPE. Tested BOPE to 3000 psi.
3-18-73 thru 3	3-30-73 Drilled ahead to 7050'.	Lind in the state of the state
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18. I hereby certify that the foregoing	A. H. BUULL	rvisor DATE 4-3-73
SIGNED	TITLE Sr. Drlg. Supe	rvisor pare 4-3-73
(This space for Federal or State	Hide most	
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APPROVED BY		
	ANY:	DATE STATE

3 - USGS
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DEPARTMENT OF THE INTERIOR

SURMIT IN TRIE (Otier instruction of reverse side)

Form approved.
Budget Burgau No. 42-21424.
EASE DISCONATION AND SERVAL NO.

DEP/	ARTMENT OF THE	INTERI	OR verse side)	5. LEASE DESIGNATION AND SERVAL NO
- /	GEOLOGICAL S			14-20-H62-1761
SUNDRY I (Do not use this form for Use "Al	NOTICES AND RE	PORTS (DN WELLS weak to a different reservoir. ropocals.)	G. IF INDIAN, ALLOTTEE OR TRIBE NAM
OIL KX GAS OT	HER	Annual Control of the		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR	Y7.			8. FARM OR LEASE NAME Ute Tribal
	apany - Western I	TVISION		9. WELL NO.
P. O. Box 599	Denver, Co	lorado	80201	7-24A3
4. LOCATION OF WELL (Report loc	ation clearly and in accorda	nce with any	State requirements.*	10. FIELD AND POOL, OR WILDCAT
See also space 17 below.) At surface				Bluebell-Wasatch
				11. SEC., T., R., M., OR FLK. AND SURVEY OR AREA
1400' FSL & 140	OO' FEL (NW4SE4)			s 24, Tls, R3W, USB&M
14. PERMIT NO.	15. ELEVATIONS (Sh			12. COUNTY OR FARISH 13. STATE
		KB 643	86'	Duchesne Utah
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OK ACIDIZE REPAIR WELL (Other)	PULL OR ALTER CASIN MULTIPLE COMPLETE ABANDON* CHANGE PLANS TED OPERATIONS (Clearly sta	to all portinos	water shut-off fracture treatment shooting or acidizing (Other) (Note: Report resu Completion or Reco	REPAIRING WELL ALTBEING CASING ABANDONMENT* Progress Report XX rits of multiple completion on Well impletion Report and Log form.) tes, including estimated date of starting a tical depths for all markers and zones pe
	pril & May, 1973	activity	y report.	And the control of th

ACTIVITY REPORT UTE TRIBAL 7-24A3, BLUEBELL FIELD

Well spudded 4:00 PM 3-6-73. Drilled 12-1/4" hole to 2540 Landed 9-5/8" csg. @ 2540' and cemented w/1310 sx. Installed BOPE and tested to 3000 psi.

- 3-18-73 thru 4-24-73 Drilling ahead to 12,250 ft.
- 4-25-73 12,250' deep. Cntg 7" csg. Ran 294 jts 7" csg to 12,250'.
- 4-26-73 12,250' deep. Installing BOP. Cmtd 7" csg. @ 12,250' w/855 sx cmt. Pressure locked up leaving approx. 4800' of cmt in csg.
- 4-27-73 12.250' deep. P/U 3-1/2" drill pipe. Installed and tstd BOP's.
- 4-30-73 12,250' DO cmt. P/U 3-1/2" DP & tagged cmt @ 7417'. DO cmt @ 8660'.
- 5-1-73 12,250' DO cmt @ 9117'.
- 5-2-73 12,250' DO cmt @ 9575'.
- 5-3-73 12,250' DO cmt 10,100'.
- 5-4-73 12,250' deep. Milling cmt @ 10,616'.
- 5-7-73 12,250. Attempting to regain circ. DO cmt to 12,130. Displ hole w/12.0# mud. DO cmt to 12,159 & plugs to FC @ 12,161 lost returns. Pumped LCM pill w/no returns. Pulled 20 stds w/no returns. Now pulling 30 add'1 stds & reducing MW to regain circ.
- 5-8-73 12,250' circ & cond mud. Regained circ @ 5800' w/10.8# MW. WBIH breaking circ @ 7600', 9400', 11,200' & 12,161'. Drld out FC @ 12,161' & found no cmt to shoe @ 12,248'. Attempted to drill deeper w/no success. Circ & cond mud prior to trip.
- 5-9-73 12,250' tripping. Circ & cond mud & tripped. Ran WL junk basket unable to get below 9355'. Made cond trip w/csg scraper. Now POOH to set CIR & recmt.
- 5-10-73 12,250' tripping. Set CIR @ 12,101. Stung into CIR w/DP & broke circ BTWJ 7" x 9-5/8" annulus w/full returns. Recmt'd 7" csg w/800 sx cmt lost returns during last 65 bbl displ. WOC 3:30 AM 5-10-73. Now POOH w/stinger to run temp survey.
- 5-11-73 12,250' circ & cond mud. POOH w/stinger. Ran temp survey unable to get below 9970 cmt top @ 9500. WBIH w/bit & broke circ @ 9400, 10,600 & 11,200'. Circ & cond cmt contam. and prior to drlg out.
- 5-14-73 12,287' tripping. Drld out CIR @ 12,101, cmt to 12,250 & form to 12,261. Tested around csg shoe to equiv 15.5# HH. Resumed drlg ahead.

- 5-15-73 thru 5-29-73 Drilling ahead to 13,512 ft.
- 5-30-73 13,512' testing. Tripped @ 13,521 & P/U test tools. Running DST #1 13,337-512. TO wk-strg @ 1-1/2 min stdy to end of 15 min IF. SI for 60 min ISI.
- 5-31-73 13,512' circ & cond mud. DST #1 13,337-512. RO too1 w/strg blow stdy to end of 45 min FF. NGTS. SI for 240 min FSI while rev out. GTS in 85 min. TSTM. Rev out 26.6 bb1 HGC-SOC WC & 18 bb1 HGC oil. Smplr rec: 3-1/2 qts HGC oil cut 99.9% oil & 0.1% wtr. Press: 9974, 2124-2284, 8891, 2411-2793, 8666, 10,037. BHT 224°F. Valid test. WBIH w/MTB & tagged @ 13,419. Reamed & CO bridges & fill to 13,512. Now circ & cond mud prior to trip for dia bit.
- 6-1-73 13,552 drlg.
- 6-4-73 13,772' tripping. Tripped @ 13,772 & P/U test tools. Started running DST #2, 13,606-772. TO wk incr to strg @ 1-1/2 min. Pkrs failed 8 min into IF period. POOH w/test tools.
- 6-5-73 13,775' drlg.

 DST #2 13,606-772. Rec 29.9 bbl. GC WC & 16.5 bbl HM & GC oil.

 Smplr 3-1/2 qts mud. Press: IH 10,139, IF 2284-2506, FH 10,139.

 BHT 224°F. Invalid test pkr failure. Ran MTB & tagged @ 13,752.

 CO to TD & drld up pkr rubbers. Tripped & WBIH w/dia. bit. Resumed drlg ahead.
- 6-6-73 thru 6-27-73 DRLG. TO 15,900'
- 6-28-73 THIEN 6-30-73 LOGGING

18. I hereby certify that the foregoing is true and correct R. L. SCOTT DATE SIGNED TITLE . Sr. Drlg. Super (This space for Federal or State office use) Pilit a motil IK CAI 4 DATE APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:

31.6 20

- 5-15-73 thru 5-29-73 Drilling ahead to 13,512 ft.
- 5-30-73 13,512' testing. Tripped @ 13,521 & P/U test tools. Running DST #1 13,337-512. TO wk-strg @ 1-1/2 min stdy to end of 15 min IF. SI for 60 min ISI.
- 5-31-73 13,512' circ & cond mud. DST #1 13,337-512. RO tool w/strg blow stdy to end of 45 min FF. NGTS. SI for 240 min FSI while rev out. GTS in 85 min. TSTM. Rev out 26.6 bb1 HGC-SOC WC & 18 bb1 HGC oil. Smplr rec: 3-1/2 qts HGC oil cut 99.9% oil & 0.1% wtr. Press: 9974, 2124-2284, 8891, 2411-2793, 8666, 10,037. BHT 224°F. Valid test. WBIH w/MTB & tagged @ 13,419. Reamed & CO bridges & fill to 13,512. Now circ & cond mud prior to trip for dia bit.
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 Smplr 3-1/2 qts mid. Press: IH 10,139, IF 2284-2506, FH 10,139.

 BHT 224°F. Invalid test pkr failure. Ran MTB & tagged @ 13,752.

 CO to TD & drld up pkr rubbers. Tripped & WBIH w/dia. bit. Resumed drlg ahead.
- 6-6-73 thru 6-28-73 Drilling ahead to 15,900 ft.
- 6-28-73 15,900 TD cond. hole. Dr1d to 15,900 TD. Circ. and cond. hole for logs.
- 6-29-73 15,900' TD. Logging circ & cond hole. Short tripped to 12,250' no tite spots or fill. R/U & ran GR-Sonic log. Schl. TD 15,902'. Continuing to log.
- 7-2-73 TD 15,900'. Ran logs. Cmtd 5" lnr @ 15,898' (T. @ 12,019') w/50 sx scavenger & 450 sx cmt w/additives. Rev. 110 sx WOC 9:45 AM 7/1/73. Pulled setting tools. Ran bit to cond hole.
- 7-3-73 TD 15,900'. Ran 6-1/2" bit and casing scraper to T. lnr. Cond. mud. Lost 2 slip segments down hole. Now PU 2-3/8" tubing & magnet.
- 7-5-73 TD 15,900'. Ran magnet to 12,026'. No rec. Ran WL magnet 3 times. No rec. Ran 4-1/2" mill. Milled cmt below slip segment fish to 12,033'. Fell free. Now PU 2-7/8" tubing to run to bottom.
- 7-6-73 15,900' TD. 15,823' PBTD. Prep to run bond log. Drlg out cmt 15,812'-15,823'.
- 7-9-73 Finished displacing hole. PO. Ran pkr & PBR seal assembly. Set pkr @ 11,981' w/seal assembly @ 12,027'. Pulled setting tools. Ran 2-7/8" prod tubing & landed in pkr. Prep to run 1-1/2" heat string.

- 7-10-73 Landed $1\frac{1}{2}$ " tubing @ 4021. Removed BOP. Installed valve. Rel rig 12 midnight 7-9-73.
- 7-11-73 thru 7-23-73

 Rigging down & installing surface facilities.
- 7-23-73 15,818' PBTD. Perfd. 68 zones 14,605-15,752 w/2 JPF.
- 7-24-73 &
- 7-25-73 15,818 BPTD. Preparing to acidize.
- 7-26-73 Acidized interval 14,605 to 15,752 w/10,000 gallons mud acid w/ball sealers. Average rate 8 BPM @ 8700 psi.
- 7-27-73 255 BOPD, 40 BWPD, 30/64" choke, TP 150 psi.
- 7-28-73 thru 7-30-73

 Prep to perf upper zones.
- 7-31-73 PBTD 15,818 Perf'd. 26 zones 14,060-560. SITP 1100 psi. 113 BOPD, 2 BWPD, in 19 hours. On 30/64" choke.
- 8-1 thru 8-13-73 Producing at average rate of 305 BOPD and 0 BWPD.
- 8-14-73 Treated all perfs w/16,000 gal. mud acid. Tested 638 BO/18 hrs, 97 BW.
- 8-15-73 1190 BO, 58 BW
- 8-16-73 815 BO, 3 BW
- 8-17-73 711 BO, 1 BW
- 8-18-73 690 BO, O BW
- 8-19-73 543 BO, O BW
- 8-20-73 500 BO, 0 BW Curtailed production
- 8-21-73 450 BO, 0 BW 20 hours
- 8-22-73 306 BO, 2 BW Curtailed production. Final Report.

7-10-73 Landed $1\frac{1}{2}$ " tubing @ 4021'. Removed BOP. Installed valve. Rel rig 12 midnight 7-9-73.

7-11-73 thru 7-23-73

Rigging down & installing surface facilities.

7-23-73 15,818' PBTD. Perfd. 68 zones 14,605-15,752 w/2 JPF.

7-24-73 &

7-25-73 15,818 BPTD. Preparing to acidize.

7-26-73 Acidized interval 14,605 to 15,752 w/10,000 gallons mud acid w/ball sealers. Average rate 8 BPM @ 8700 psi.

7-27-73 255 BOPD, 40 BWPD, 30/64" choke, TP 150 psi.

7-28-73 thru 7-30-73

Prep to perf upper zones.

7-31-73 PBTD 15,818 Perf'd. 26 zones 14,060-560. SITP 1100 psi. 113 BOPD, 2 BWPD, in 19 hours. On 30/64" choke.

UNITED STATES. SUBMIT IN TRIGOR (Other instruction ME OF THE INTERIOR verse side)

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Form approved.
Budget Bureau No. 42-R144.
5. LEASE DESIGNATION AND SERIAL NO.

i j	SEOLOGICAL SURVI	EY	14-20-Н62-1761						
ZUNDRY NOT	ICES AND REPOR	RTS ON WELLS	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME					
(Do not use this form for propos	als to drill or to deepen or	plug back to a different reservoir, such proposals.)							
Use "APPLICA	TION FOR PERMIT-" for	such proposais.)	Ute						
1. OIL (T) GAS [7]			7. UNIT AGREEMENT N	AME					
WELL LX WELL OTHER			8. FARM OR LEASE NA	ACD.					
2. NAME OF OPERATOR									
Chevron Oil Company -	Western Division	on	Ute Tribal 9. WELL NO.						
3. ADDRESS OF OPERATOR		00007							
P. O. BOX 599 4. LOCATION OF WELL (Report location c	Denver, Colorado	b 80201	7-24A3	R WILDCAT					
See also space 17 below.)	tearry and in accordance wi	th any State requirements.	Bluebell-Was						
At surface			11. SEC., T., R., M., OR						
1/00 max s 1/001 mm	(and only)		SURVEY OR AREA						
1400; FSL & 1400' FEI	. (NW4SE4)		S 24, T1S, R	NARZII LIS					
14. PERMIT NO.	15. ELEVATIONS (Show who	ether DF, RT, GR, etc.)	12. COUNTY OR PARISI						
	KB 64		Duchesne	Utah					
				1 0001					
16. Check Ap	propriate Box To India	cate Nature of Notice, Report, o	r Other Data						
NOTICE OF INTEN	TION TO:	SUBS	SEQUENT REPORT OF:						
	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING	WELL					
	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING C						
	ABANDON*	SHOOTING OR ACIDIZING	ABANDONME						
		(Other)	Progress Repo						
	CHANGE PLANS	(Norr · Report reg	ilts of multiple completion	on Well					
(Other)	PATIONS (Clearly state all n		mpletion Report and Log for						
17. DESCRIBE PROPOSED OR COMPLETED OPE proposed work. If well is direction nent to this work.) *	nally drilled, give subsurfa	ce locations and measured and true ver	tical depths for all marker	s and zones perti-					
nene words				1000 (100) 第二集)					
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See attached August,	1973 Activity Re	eport.		*****					
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•	•								
3 - USGS	•	•							
2 - State									
1 - JHD		•							
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	•								
18. I hereby certify that the foregoing is	true and correct	W. G. BAKER							
ING Bar Kur	.)		рати 9-5	- 73					
SIGNED (OC) FICE	TITLI	MUNITITIES LEGITLY ADS C.	DATE9-3						
(This space for Federal or State offi-	ce use)								
APPROVED BY	TITLE	8	DATE						
CONDITIONS OF APPROVAL, IF A									

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WELL CO	MPLETION	I OB BE	COMP	FTIO	N F	PEPORT	ΔN	D I O	^ *	6. IF INDIAN	, ALLIOT	TEE OR TRIBE NAM
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1s. TYPE OF WE	LL: OH	ELL X	AS ELL	DRY		Other				7. UNIT AGRI	CEMENT	NAME
b. TYPE OF CON						: .						7 5 5
NEW [3]		EP-	LUG	diff. Resyr.		Other		1		S. FARM OR	LEASE	NAME
WELL LA	OVER L ES		BACK L.J	RESVR.		Other				Ute Tr	ribal	
2. NAME OF OPERA							.,			9. WELL NO.		*
Chevron	Oil Compa	ny - Wes	stern i	JIVISI	on						5. 51	
3. ADDRESS OF OP	ERATOR						1 2	:		7-24A3		
D O B	500	Denii	ar Co	lorado	. 80	1201	+ b			10. FIELD AN	D POOL	, OR WILDCAT
P. O. B	LL (Report locat	ion clearly a	nd in acco	rdance wi	th an	y State requi	rement	a)*		Bluebe		Tasatch T
A + munta an						* 1.				11. SEC., T.,		R BLOCK AND SURVE
1	400' FSL &	1400	EEL (N	N45E4)			, "			OR AREA		
At top prod. in	terval reported b	elow				Sec. 25 Sec.	:	5			Z 21	
				4 4	•			1		S 24, T	LS, F	R3W, USB&M
At total depth				t						3 T F	5 2	<u> </u>
į		10 0 E	Ī	14. PERMI	T NO.		DATE	ISSUED		12. COUNTY PARISH	OR	13. STATE
•										Duchesne	2	Utah
15. DATE SPUDDED	16. DATE T.D.	REACHED 1	7. DATE CO	MPL. (Re	adu t	prod.) 16	ELEV	ATTONS (D	P RKR I	PRETERIN	19. E	LEV. CASINGHEAD
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3-6-73 20. total depth, nd	6-28-	73		8 -13- 7		················	::	KB 6			<u> </u>	OLDAN MOOTS
20. TOTAL DEPTH, MD	& TVD 21. PL	UG, BACK T.D.	MD & TVD	22. IF	OW M	TIPLE COMPL. ANY*		23. INTE	LED BY	ROTARY TOO	ты —	CABLE TOOLS
15,900'		15,873		e=1	4.	*			→	Yes		<u> </u>
24. PRODUCING INTE	RVAL(S), OF THIS	S COMPLETIO	N-TOP, BO	TTOM, NA	ME (M	D AND TVD)		,			25.	WAS DIRECTIONAL SURVEY MADE
40			T)	***.	. ":		· ·			발 [to 4]		SORVET MADE
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26. TYPE ELECTRIC			6	.**	.*			ļ.			21. W	
BHC-GR,	FDC-GR, C	NL-GR,	DIL									No
2S.				RECORD	(Rep	ort all string	s sct in	ı well)				
CASINO SIZE	WEIGHT, LB	FT. DEI	TH SET (MD)	HO	E SIZE	1	CEM	ENTING	RECORD		AMOUNT PULLED
0.5/0	36#		2,540		12	-1/4		1310	gyg		· .	
9-5/8							.					
	26#		12,250		0	-3/4	·	855	5X5			
ig i					· 							
<u> </u>										* *		
29.		LINER RE	CORD	•				30.		TUBING RECO	RD	
SIZE	TOP (MD)	BOTTOM (MD) SA	CKS CEME	NT*	SCREEN (M	(D)	SIZE	1	DEPTH SET (M	D)	PACKER SET (MD)
5	12.020	15.89		950 sx	l			2-7/		11,981		11,981
	1.2,020	17,09	<u> </u>	770 82							-	11,501
01 00000		1	1			heat sti		1.09		4,021		
31. PERFORATION RE	CORD (Interval, 8	uze and num	oer)	**	1.	32.	AC	id, shot,	FRACT	URE, CEMENT	r SQUE	EZE, ETC.
					. 2	DEPTH IN	TERVAL	(MD)	AM	•		ATERIAL USED
See att	ached reco	rd	·-• ,	15 C		14,605	5 -		10,0	00 gal 1	2% H	Cl - 3% HF
bee ace	acirca rece					15,75						
						14,060			16 0	000 gal 1	27 H	C1 - 3 % HF
			711		<u> </u>	1			10,0	oo gar r	2/3 11	OT 2 /6 111
					· ·	15,752	<u> </u>		<u> </u>	<u> </u>		
33.*						UCTION						
DATE FIRST PRODUC	FION PROI	OUCTION MET	HOD (Flow	ing, gas l	ift, pi	mpingsize	and ty	pe of pun	lp)		t-in)	(Producing or
7-26-73		F10	wing								, P	roducing
DATE OF TEST	HOURS TESTED			PROD'N. F		OIL—BBL.		GAS-MC	·F.	WATER-BEL	. 1	GAS-OIL RATIO
0 7 70	2,	22/	٠, ٠	TEST PER	10D	443		640	1	64	. 7 4 4	1445
9-1-73 FLOW. TUBING PRESS.	24	RE CALCU		OIL DD			35.02	1 040			007 05	
- LUTT - COLING TRESS.	CASING PRESSI		JR RATE	OILBBL		GAS-	46.3	3 · 1	WATER-		OIL GR	AVITY-API (CORR.)
550			>	440	3		640		6	4 =	<i>:</i>	42.0
84. DISPOSITION OF	GAS (Sold, used fo	r fuel, vente	i, etc.)					.5] <u> </u>	-	TEST WITNES		
Sold -	Fuel						4			J. H. D	agge	t t
35. LIST OF ATTACE			:		<u> </u>							
			i		÷	1-	J. F.	. 🚎 🗎		75 C 4 T 7		
DR Y harehy contify	that the forego	ng and atto	ched info-	mation to	come	ata and ac-	oot or	datarmir	d from	all appliable =	non-da	
					4.1111111							

Div. Drlg. Supt DATE

10-30-73

NSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not find this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and bredston this form is surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 24 and in item 24 show the producing or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

1. Sacks Concut": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

1. Sacks Concut": Attached supplemental records for this form for each interval to be separately produced. (See instruction for items 22 and 24 above.) interval, or tems 22 fem 18:

	or di			i i		~	7		100			Q+ (<u> </u>								9.7 \$4
)P	TRUE VERT, DEPTH	(2,435)	(-2865)	(-4995)	(-5115)	(-5465)	(2565)	(-2665);	(-1065)	(006/)	(-8410)	(0098-)	(-9462)						• ```	*
	GEOLOGIC MARKERS	TOP	MEAS. DEPTH	Surface	9,300	10,800	11,430	11,550	11,900	12,000	12,100	13,500	14,335	14,845	15,035	15,900	1					86, 78 8 9 3 3 7 27 3 3
	38. GEOLOG		NAME	ine Riv	Green Klyer Fm Mahogany	Ħ	Main Pay		:-		Beds	Red Beds	2	22	CP 225 : 1, 5	1 5 1 5	ol an LLC Hang	Naps T	AV S	9100		e Australia Società
	MARY OF POROUS ZONES; SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DELTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES	DESCRIPTION, CONTENTS, ETC.	GTS in 85 min. Rec. 3797' wtr cushion &	2432' HGCO. IHH 10,121. IF 2452-2292, ISI 8938. FF 2580-2901. FST 8745. FHH 10 121	100 1015 101 01405 1111 100	ed 8 min into IF. Rec. 4175		COLO-2044, FH LU, L84		Bridge @ 12,990 unable to get deeper.				150	2. C.		100 C.1 (C.1 (C.1 (C.1 (C.1 (C.1 (C.1 (C.1	<u>.</u>	A.	41		TAX
	USET AND CONTENTION TOOL OF	BOTTOM	13,512			13,772	- 21		, r	14,329	.511	.43	1: 7	i ir	סככי	089				- #2, v#1	te ve	ৰ কৈ
	JUS ZONES; TANT ZONES OF POF TESTED, CUSHION	TOP	13,337	4 400		13,606			26 76	7 6 5 7	7) 5 74 13 15		3. 5 4-4 2 		1611)	SZS.	4- 51 -	20 A S S S S S S S S S S S S S S S S S S S		E		
· · · · · · · · · · · · · · · · · · ·	37. SUMMARY OF PORC SHOW ALL IMPOR DELTH INTERVAL	FORMATION	DST #1			Misrun #2	26			Cu un retur	i	·	· · · · · · · · · · · · · · · · · · ·		200	(3)°	<u>)</u>	23	is it		3 44.	

871-233

B37-497

11760

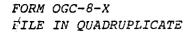
1770

Ute Tribal 7-24A3 Bluebell Field Duchesne County, Utah

Perforating Record
The following zones were perforated w/2 jets/ft:

```
14,060, 14,100, 14,182, 14,185, 14,189, 14,207, 14,209, 14,225, 14,227, 14,333
14,336, 14,339, 14,354, 14,374, 14,401, 14,404, 14,407, 14,410, 14,453, 14,467,
14,471, 14,494, 14,497, 14,519, 14,558, 14,560, 14,605, 14,630, 14,648, 14,660,
14,664, 14,720, 14,729, 14,761, 14,772, 14,823, 14,827, 14,831, 14,867, 14,877,
14,896, 14,898, 14,905, 14,914, 14,920, 14,927, 14,933, 14,936, 14,939, 14,943,
14,997, 15,002, 15,025, 15,028, 15,037, 15,091, 15,155, 15,162, 15,177, 15,202,
15,224, 15,227, 15,230, 15,233, 15,236, 15,239, 15,250, 15,253, 15,288, 15,291,
15,317, 15,320, 15,457, 15,467, 15,473, 15,477, 15,480, 15,512, 15,515, 15,522,
15,531, 15,601, 15,621, 15,624, 15,627, 15,649, 15,657, 16,662, 15,673, 15,693,
15,708, 15,715, 15,718, 15,752.
```

94 zones; 188 holes



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name and NumberChevron-Ut	e Tribal #7-24A3	
Operator Chevron Oil Company, Wes	tern Division	
Address P. O. Box 599, D	enver, Colorado 80201	
Contractor	-	:
Address		
Location NW 1/4, SE 1/4, Sec.	_	Duchesne County.
Water Sands: Well drilled with flu	id. No data recorded on fresh w	tr. section.
From - To -	<u>Volume:</u> Flow Rate or Head -	<u>Quality:</u> Fresh or Salty
1.		
2.		
3.		
4.		
5.		
	(Continue on Reverse S	Side if Necessary)

Formation Tops:

- NOTE: (a) Upon diminishing supply of forms, please inform this office.
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (see back of this form)
 - (c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

PR

TEST WATER SHUT-OFF

FRACTURE TREAT

PULL OR ALTER CASING

MULTIPLE COMPLETE

REPAIRING WELL

ALTERING CASING

	SUBMIT IN TRIFLICATE*	Form approved Budget Bureau	1. 1 No. 42–R1424
ENT OF THE INTERIO	R verse side)	5. LEASE DESIGNATION	ND SERIAL NO.
FS AND REPORTS O	N WFIIS	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
is to drill or to deepen or plug bac	ck to a different reservoir.		
'ION FOR PERMIT—" for such pro	posals.)	Ute	
		7. UNIT AGREEMENT NAM	10
		8. FARM OR LEASE NAM	E
		IIte Tribal	
		9. WELL NO.	
Danisan Calamada 9	0201	72442	
			WILDCAT
		SURVEY OR AREA	DA. AND
$(NW_{4}SE_{4})$			
15. ELEVATIONS (Show whether DF, I	RT, GR, etc.)	12. COUNTY OR PARISH	13. STATE
KB 6436'		Duchesne	Utah
propriate Box To Indicate No	iture of Notice, Report, or C	Other Data	
ION TO:	SUBSEQU	ENT REPORT OF:	
	ENT OF THE INTERIC EOLOGICAL SURVEY ES AND REPORTS O is to drill or to deepen or plug barron FOR PERMIT—" for such programmed by the prog	ENT OF THE INTERIOR (Other Instructions on re- Verse side) DENVEY DENVEY DENVEY Colorado 80201 Array and in accordance with any State requirements.* (NW-4SE-4) 15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB 6436 ' DENOMINE OF THE INTERIOR (Other Instructions on re- Verse side) The Second Colorado Additional Colorador of Post Colorador (Colorador Colorador Colorador Colorador Colorador Colorador Colorador (Colorador Colorador Colorador Colorador Colorador Colorador (Colorador Colorador Colorador Colorador Colorador Colorador (Colorador Colorador Colorador Colorador Colorador (Colorador Colorador Colorador Colorador Colorador (Colorador Colorador Colorador (Colorador Colorador Colorador Colorador (Colorador Colorador Colorador Colorador (Colorador Colorador Colorador (Colorador Colorador Colorador (Colorador Colorador Colorador Colorador Colorador (Colorador Colorador Colorador Colorador (Colorador Colorador Colorador Colorador Colorador (Colorador Colorador Colorador Colorador Colorador (Colorador Colorador Colorador Colorador Colorador Colorador (Colorador Colorador Colorador Colorador Colorador (Colorador Colorador Colorador Colorador Colorador (Colorador Colorador Colorador Colorador Colorador Colorador (Colorador Colorador Colorador Colorador Colorador Colorador Col	ENT OF THE INTERIOR (Other Instructions on response of the verse side) 5. Lease Designation of the period of the verse side) 14-20-H62-17 6. If INDIAN, ALLOTTER 14-20-H62-17 6. IF INDIAN, ALLOTTER 14-20-H62-17 6. IF INDIAN, ALLOTTER 15. Lease Designation of the period of the proposals.) 16. If INDIAN, ALLOTTER 17. Unit agreement named to the proposals. 18. FARM OR LEASE NAMED to the proposals. 19. WELL NO. 10. FIELD AND POOL, OR Bluebell-Wassall. Sec., T., R., M., OR BI SURVEY OR AREA (NW ¹ / ₄ SE ¹ / ₄) 15. Elevations (Show whether DF, RT, GR, etc.) KB 6436 ' Duchesne Propriate Box To Indicate Nature of Notice, Report, or Other Data

ABANDONMENT* SHOOTING OR ACIDIZING SHOOT OR ACIDIZE ABANDON* CHANGE PLANS REPAIR WELL (Nore: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) Install hydraulic pump 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

WATER SHUT-OFF

FRACTURE TREATMENT

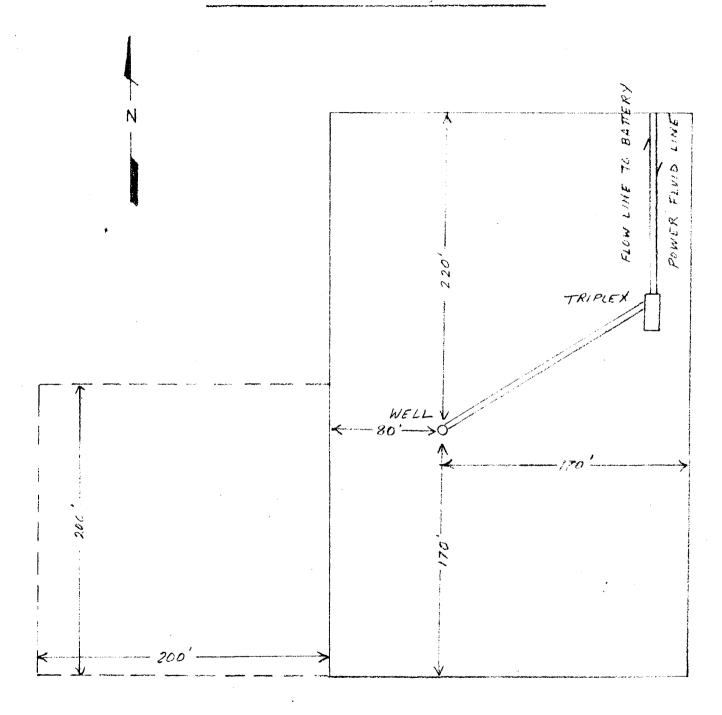
This well requires artificial lift in order to produce. We have elected to use hydraulic pump lift method.

No additional surface area will be required for this installation. Operations will be similar to those approved for the Ute Tribal well 11-6A2 in the Bluebell Field, Duchesne County, Utah.

18. I hereby certify that the foregoing is true and correct SIGNED	H. F. COPELAND Area Supervisor	DATE 4-5-77
(This space for Federal or State office (se) APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	E Chief Engine	DATE 4/14/97

CHEVRON U.S.A. PINC.

VTE TRIBAL 7-24A3 NWY4 SEV4 824, TIS, R3W DUCHESNE COUNTY, UTAH



SCALE: 1.5"=100"

DRILLSITE LOCATION FLAT.
HYDRAULIC POUP INSTALLATION

Form 9-331 (May 1963)

16.

UINTED STATES DEPARTMENT OF THE INTERIOR (Other instructions on reverse side)

GEOLOGICAL SURVEY

Form approved. Budget Bureau No. 42-R1424.

ο.	LE	ASE		4-20-1				
6.	IF	IND	IAN,	ALLOTTE	e or	TRIBE	NAME	

SUNDRY	NOTICES	AND	REPORTS	ON	WELLS	

(Do not use this form for p Use "APP	Ute . A		
OIL X WELL OTHE	· R	7. UNIT AGREEMENT NAME	13
2. NAME OF OPERATOR		8. FARM OR LEASE NAME	
Chevron U.S.A. Ir	ıc.	Ute Tribal	•
3. ADDRESS OF OPERATOR		9. WELL NO.	
P. O. Box 599	Denver, Colorado 80201	7-24A3	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		10. FIELD AND POOL, OR WI Bluebell-Wasa	
		11. SEC., T., R., M., OR BLK. SURVEY OR AREA	AND
1400' FSL &	1400' FEL (NW ¹ 4 SE ¹ 4)	S24, T1S, R3W,	USB&M
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13	
	KB 6436	Duchesne	Utah

Check Appropriate box to indicate radiole of tronce, kepon, or Olice Data					
NOT	ICE OF INTENTION TO:	SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS	WATER SHUT-OFF BEPAIRING WELL FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other)Installation of Hydraulic Pump (Note: Report results of multiple completion on W. Completion or Recompletion Report and Log form.)	X		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

This well was placed on production 7/11/77 with hydraulic lift.



18. I hereby certify that the foregoing is true and correct SIGNED	H. F. Copeland TITLE Area Supervisor	DATE10-7-77
(This space for Federal or State office use)		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

Form 9-331 (May 1963)

UNIED STATES DEPARTMENT OF THE INTERIOR (Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

	SEOLOGICAL SURVE	Y	•		14-20-н62-176	
	ICES AND REPOR		WELLS		6. IF INDIAN, ALLOTTEI	OR TRIBE NAME
(Do not use this form for propose Use "APPLICA"	sals to drill or to deepen or	plug back to	o a different reser	voir.	Ute	
Use "APPLICA"	ATION FOR PERMIT—" for	such proposa	us III		7. UNIT AGREEMENT NA	N/m
			Dros)	$X \setminus A$	1. UNIT AGREEMENT NA	, 61, 11
OIL GAS WELL OTHER			LEIVE	1/2/	8. FARM OR LEASE NAM	
NAME OF OPERATOR			MAR 20 19	20 El	G. PRIST OF PRIST NA	•••
Chevron U.S.A. Inc	·	<u></u>	WINDOW TIE A	100	9. WELL NO.	
. ADDRESS OF OPERATOR	CO 90201	H	GAS, & MINING		7-24A3	-
P. O. Box 599, Det	nver, CO 80201	th any oat	requirements.*	- 	10. FIELD AND POOL, 0	R WILDCAT
See also space 17 below.)	dearry and in accordance was				Bluebell-Wa	agatch
At surface			& Moth		11. SEC., T., R., M., OR	BLK. AND
1/001 TOT 5 1/00!	mer (and only		1.3.1		SURVEY OR ARMA	
1400' FSL & 1400'	FEL (NW4 SE4)				Sec 24, T1S	. R3W. USB&
	15. ELEVATIONS (Show whe	ther DF, RT, G	GR, etc.)		12. COUNTY OR PARISE	
4. PERMIT NO.		з 6436			Duchesne	UT
						
6. Check A	ppropriate Box To Indic	ate Natur	e of Notice, R	eport, or O	ther Data	
NOTICE OF INTEL	NTION TO:	1		SUBSEQUI	ENT REPORT OF:	
	PULL OR ALTER CASING	7 .	WATER SHUT-OF		REPAIRING	WELL
1251	MULTIPLE COMPLETE	1	FRACTURE TREA		ALTERING C	ASING
FRACTORS IREAL	ABANDON*		SHOOTING OR A		ABANDONME	NT*
SHOOT OR ACIDIZE	CHANGE PLANS	1	(Other)			
REPAIR WELL	CHANGE FEET	1	(Nove R	eport results	of multiple completion etion Report and Log fo	on Well
7. DESCRIBE PROPOSED OR COMPLETED OP proposed work. If well is directing	ERATIONS (Clearly state all p	ertinent det	tails, and give per	tinent dates,	including estimated da	te of starting any
It is proposed to 1. MIR & RU. NU 2. Perforate: S	BOPE. POOH w/BF		tubing.	APPROVE OIL, GAŞ	ng and attache D BY THE DIVE AND MINING	SION OF
3. Acidize: See	Attached.			DATE:	Pullus	call
4. RIH w/BHA and	tubing.		1	BY:		
5. Place well on	production.					
	al given by Mr. I	E. W. Gi	uynn on Mai	cch 17, 1	2-S 1-J 1-D	DLD
Wo additional su	TTACA					Sec 723
disturbances rec	interior				1-F	File
for this activit	4.0					
18. I hereby certify that the foregoing	is true and correct		. Johnson			
SIGNED STEET TUNN	TITL	E Engi	neering Ass	sist <u>ant</u>	DATE _Marc	ch 17, 1978
(This space for Federal or State of	fice use)					
	TITL	RC .			DATE	
APPROVED BY					· <u>-</u>	•

WELL NAME:	Ute Tribal #7-24A3
FIELD:	Bluebell-Wasatch

PROPOSED PERFORATING PROCEDURE

- 1. Changes intended: Re-open and open all potentially productive intervals.
- Results anticipated: Increased production.
- Conditions of well which warrant such work: Decreased production and expected scale and or mud damage.
- 4. To be ripped or shot: Shot.
- 5. Depth, number and size of shots (or depth of rips): 2 shots/ft.

See attached

- 6. Date last Log of well filed:
- 7. Anticipated additional surface disturbances: None.
- 8. Estimated work date: March 27, 1978
- 9. Present production and status:

Date	BOPD	MCFD	BWPD
1/78	1		8

Ute Tribal #7-24A3 Ps-2473

Perforate the following intervals w/2 SP1. The Gamma Ray Sonic Log, Run #2, June 29, 1973, should be used for correlation.

12,989	13,423	13,530	13,771	14,100
12,991	13,428	13,534	13,773	14,139
12,996	13,430	13,536	13,775	14,141
12,998	13,432	13,538	13,816	14,143
13,004	13,436	13,620	13,818	14,182
13,006	13,438	13,622	13,820	14,185
13,008	13,440	13,624	13,860	14,188
13,010	13,442	13,626	13,862	14,207
13,300	13,471	13,664	13,885	14,209
13,302	13,473	13,673	13,887	14,221
13,304	13,475	13,675	13,889	14,223
13,306	13,497	13,677	13,895	14,225
13,370	13,499	13,684	13,897	14,227
13,372	13,503	13,686	13,899	14,333
13,374	13,505	13,688	14,059	14,335
-13,376	13,509	13,712	- 14,061	14,337
13,378	13,511	13,714	14,087	14,339
13,417	13,524	13,748	14,089	14,401
13,419	13,526	13,750	14,094	14,403
13,421	13,528	13,752	14,098	14,405
	•			
				15 (5)
14,407	14,841	15,231	15,431	15,656
14,409	14,895	15,233	15,433	15,658
14,494	14,897	15,235	15,494	15,660
14,497	14,899	15,289	15,496	15,662
14,556	14,935	15,291	15,498	15,692
14,558	14,937	15,293	15,512	15,694
14,560	14,939	15,300	15,514	15,804
14,629	14,941	15,302	15,516	15,807
14,631	14,943	15,353	15,567	15,810
14,647	15,025	15,355	15,569	15,813
14,649	15,027	15,359	15,571	15,819
14,660	15,223	15,375	15,576	15,821
14,662	15,225	15,377	15,578	15,823
14,664	15,227	15,411	15,580	15,846
14,837	15,229	15,413	15,582	15,848 15,850
14,839				13,630

WELL NAME:	Ute Tribal #7-24A3	
FIELD:	Bluebell-Wasatch	

PROPOSED TREATMENT PROCEDURE

- 1. Objective: Increase production. Remove scale and/or mud.
- 2. Size and type of treatment: 25,000 gals M&SR-100 w/15% HCl. 40 gal scale treatment w/500 gal KCl water to be performed if well does not flow after 25,000 gal M&SR-100 treatment.
- 3. Intervals to be treated: 12,989 15,850
- 4. Treatment down casing or tubing: Tubing.
- 5. Method of localizing its effects: Ball sealers to be used as diverting agents.
- 6. Disposal of treating fluid: Spent acid to be swabbed back.
- 7. Name of company to do work: Dowell, Halliburton or Western
- 8. Anticipated additional surface disturbances: None.
- 9. Estimated work date: March 28, 1978
- 10. Present status, current production and producing interval:

Date	BOPD	MCFD	BWPD
-		•	•
1/78	1		8 ·

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

UND STATES SUBMIT IN TRIPLE (Other instructions) DEPARTMENT OF THE INTERIOR (other instructions)

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

GEOLOGICAL SURVEY			14-20-H62-1761		
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)			6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute		
OIL GAS WELL OTHER			7. UNIT AGREEMENT NA	M 5	
2. NAME OF OPERATOR Chevron U.S.A. In	c.		8. FARM OR LEASE NAM	(E	
3. ADDRESS OF OPERATOR			9. WELL NO.		
P. O. Box 599, De	nver, CO 80201		7-24A3		
4. LOCATION OF WELL (Report location cl	early and in accordance with any	State requirements.*	10. FIELD AND POOL, O	WILDCAT	
See also space 17 below.) At surface			Bluebell-Was	atch	
1400' FSL & 1400' FEL (NW4SE4)		11. SEC., T., R., M., OR E SURVEY OR AREA	LK. AND		
			Sec 24, T1S, R	3W, USB&M	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF	, RT, GR, etc.)	12. COUNTY OR PARISH	13. STATE	
	КВ 6436		Duchesne	UT	
16. Check Ap	propriate Box To Indicate N	lature of Notice, Report, or	Other Data		
NOTICE OF INTENT	TION TO:	SUBSE	QUENT REPORT OF:		
TEST WATER SHUT-OFF	ULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING V	FELL	

(Norz: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

The following operations were completed on the above well.

1. MIR & RU. NU BOPE. POOH w/BHA and tubing.

MULTIPLE COMPLETE

ARANDONS

CHANGE PLANS

- 2. Perforated See attached
- 3. Well was not acidized.
- 4. RIH w/BHA and tubing
- 5. Place well on production

3-USGS

2-State

1-JAH

1-DLD

1-Sec 723

ALTERING CASING

ABANDON MENT*

1-File

No additional surface disturbances required for this activity.

18. I hereby certify that the foregoing is true and cor-	rect					
SIGNED Joff trum	TITLE .	Engineering Assistant	_ DATE _	June 7, 1978		
(This space for Federal or State office use)						
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE		DATE _			

		. •	
WEL	L NAME:	Ute Tribal #7-24A3	
FIE	LD:	Bluebell-Wasatch	
		COMPLETED PERFORATING PROCEDURE	
1.	Depth,	number and size of shots (or depths of rips):	2 shots/ft.
			a
		(SEE ATTACHED)	
2.	Company	doing work: Oil Well Perforators	
3.	Date of	work: May 4, 1978	
4.	Additio	onal surface distrubances: None	
5.	Product	tion after work:	
	<u>Date</u>	BOPD MCFD	BWPD

293

5/18-25/78

259

The following intervals were perforated with 2 shots per foot.

	• •			
12,989	13,423	13,530	13,771	14,100
12,991	13,428	13,534	13,773	14,139
12,996	13,430	13,536	13,775	14,141
12,998	13,432	13,538	13,816	14,143
-	13,436	13,620	13,818	14,182
13,004	13,438	13,622	13,820	14,185
13,006	13,440	13,624	13,860	14,188
13,008	13,442	13,626	13,862	14,207
13,010	13,471	13,664	13,885	14,209
13,300	13,473	13,673	13,887	14,221
13,302	13,475	13,675	13,889	14,223
13,304	13,497	13,677	13,895	14,225
13,306	13,499	13,684	13,897	14,227
13,370	13,503	13,686	13,899	14,333
13,372	13,505	13,688	14,059	14,335
13,374	13,509	13,712	14,061	14,337
13,376	13,511	13,714	14,087	14,339
13,378	13,524	13,748	14,089	14,401
13,417	13,526	13,750	14,094	14,403
13,419	13,528	13,752	14,098	14,405
13,421	13,320			
14,407	14,841	15,231	15,431	15,656
14,409	14,895	15,233	15,433	15,658
14,494	14,897	15,235	15,494	15,660
14,497	14,899	15,289	15,496	15,662
14,556	14,935	15,291	15,498	15,692
14,558	14,937	15,293	15,512	15,694
14,560	14,939	15,300	15,514	15,804
14,629	14,941	15,302	15,516	15,807
14,631	14,943	15,353	15,567	15,810
14,647	15,025	15,355	15,569	15,813
	15,027	15,359	15,571	15,819
14,649 14,660	15,223	15,375	15,576	15,821
14,662	15,225	15,377	15,578	15,823
14,664	15,227	15,411	15,580	15,846
•	15,229	15,413	15,582	15,848
14,837 14.839	,	• •	-	15,850
14.037				

UNITED STATES SUBMIT IN TRIED DEPARTMENT OF THE INTERIOR (Other instructions) verse side)

ATE*

Form approved. Budget Bureau No. 42-R1424.

5.	LEASE	DESIGNATION	AND	SERIAL	NO.

GEOLOGICAL SURVEY					
SUNDRY	NOTICES	AND	REPORTS	ON	WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

14-20-H62-1761

16. Chack An	propriete Roy To Indicate Nature of Notice Report	or Other Data	
	KB 6436	Duchesne U	JT
14, PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. 8	TATE
		Sec 24, T1S, R3W,	USB&M
1400' FSL & 1400'	FEL (NW ¹ 4SE ¹ 4)	11. SEC., T., E., M., OR BLK. AN SURVEY OR AREA	D
4. LOCATION OF WELL (Report location of See also space 17 below.) At surface	early and in accordance with any State requirements.*	Bluebell-Wasatch	
P. O. Box 599, De		7-24A3	
3. ADDRESS OF OPERATOR		9. WELL NO.	
Chevron U.S.A. In	c.		
2. NAME OF OPERATOR		8. FARM OR LEASE NAME	
1. OIL GAS WE'L X WELL OTHER		7. UNIT AGREEMENT NAME	
(Do not use this form for propos Use "APPLICA	als to drill or to deepen or plug back to a different reservoir. TION FOR PERMIT—" for such proposals.)	Ute	

SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: REPAIRING WELL TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT ALTERING CASING SHOOTING OR ACIDIZING ABANDON* ABANDONMENT* SHOOT OR ACIDIZE CHANGE PLANS REPAIR WELL (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

The following operations were completed on the above well.

- 1. MIR & RU. NU BOPE. POOH w/BHA and tubing.
- 2. Perforated See attached
- 3. Well was not acidized.
- 4. RIH w/BHA and tubing
- 5. Place well on production



3-USGS 2-State

1-JAH 1-DLD

1-Sec 723 1-File



No additional surface disturbances required for this activity.

18. I hereby certify that the foregoing is true and correct SIGNED	TITLE Engineering Assistant	DATE June 7, 1978
(This space for Federal or State office use)		
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

WELL	NAME:	Ute Tribal #7-24A	3		
FIEL	D:	Bluebell-Wasatch	*******		
		COMPLETED	PERFORATING	PROCEDURE	
1.	Depth, numbe	r and size of shot	ts (or depths	of rips):	2 shots/ft.
,					
		(SEE ATTACHED)			
2.	Company doin	g work: Oil Well	l Perforators	3	
3.	Date of work	: May 4, 1978			
4.	Additional s	urface distrubance	es: None		
5.]	Production a	fter work:			
]	Date	BOPD		MCFD	BWPD
5/	18-25/78	293		•	259

The following intervals were perforated with 2 shots per foot.

12,989	13,423	13,530	13,771	14,100
12,991	13,428	13,534	13,773	14,139
12,996	13,430	13,536	13,775	14,141
•	13,432	13,538	13,816	14,143
12,998	13,436	13,620	13,818	14,182
13,004	13,438	13,622	13,820	14,185
13,006	13,440	13,624	13,860	14,188
13,008	•	13,626	13,862	14,207
13,010	13,442	13,664	13,885	14,209
13,300	13,471	13,673	13,887	14,221
13,302	13,473	13,675	13,889	14,223
13,304	13,475		13,895	14,225
13,306	13,497	13,677	13,897	14,227
13,370	13,499	13,684	-	14,333
13,372	13,503	13,686	13,899	14,335
13,374	13,505	13,688	14,059	
13,376	13,509	13,712	14,061	14,337
13,378	13,511	13,714	14,087	14,339
13,417	13,524	13,748	14,089	14,401
13,419	13,526	13,750	14,094	14,403
13,421	13,528	13,752	14,098	14,405
•	•			
14,407	14,841	15,231	15,431	15,656
14,409	14,895	15,233	15,433	15,658
14,494	14,897	15,235	15,494	15,660
14,497	14,899	15,289	15,496	15,662
	14,935	15,291	15,498	15,692
14,556	14,937	15,293	15,512	15,694
14,558	14,939	15,300	15,514	15,804
14,560	14,941	15,302	15,516	15,807
14,629	14,941	15,353	15,567	15,810
14,631		15,355	15,569	15,813
14,647	15,025	15,359	15,571	15,819
14,649	15,027	•	15,576	15,821
14,660	15,223	15,375	15,578	15,823
14,662	15,225	15,377		15,846
14,664	15,227	15,411	15,580	15,848
14,837	15,229	15,413	15,582	15,850
14,839				15,050

Karm

FED STATES DEPARTMENT OF THE INTERIOR (Other instructive verse side)

SUBMIT IN TR

Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

REPAIRING WELL

	<u> </u>
_ · · · · · · · · · · · · · · · · · · ·	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute
	7. UNIT AGREEMENT NAME
	8. FARM OR LEASE NAME
	Ute Tribal
	9. WELL NO.
	7-24A3
learly and in accordance with any State requirements.	10. FIELD AND POOL, OR WILDCAT Bluebell - Wasatch
(NW ¹ 4SE ¹ 4)	11. SEC., T., E., M., OR BLK. AND SURVEY OR ARRA
	Sec 24, T15, R3W, USB&M
1b. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
KB 6436	Duchesne Utah
	ICES AND REPORTS ON WELLS sals to drill or to deepen or plug back to a different reservoir. ATION FOR PERMIT—" for such proposals.) er, Colorado 80201 clearly and in accordance with any State requirements.* (NW4SE4) 15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB 6436

MILITIPLE COMPLETE FRACTURE TREAT FRACTURE TREATMENT ALTERING CASING SHOOT OR ACIDIZE SHOOTING OR ACIDIZING ABANDONMENT* REPAIR WELL CHANGE PLANS (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

Well was acidized as follows:

TEST WATER SHUT-OFF

1. RU.

16.

- Acidized. See attached. 2.
- Placed well on production 1-30-79

NOTICE OF INTENTION TO:

PULL OR ALTER CASING

3- USGS

WATER SHUT-OFF

- 2- State
- 2- JAH
- 1- DLD
- 1- Sec 723
- 1- File



No additional surface disturbances required for this activity.

SUBSEQUENT REPORT OF:

8. I hereby certify that the foregoing is true and correct SIGNED for and famale	TITLE Engineering Assistant	DATE _ April 6, 1979
(This space for Federal or State office use)		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

WE	LL NAME 7-24A3
FI	ELD NAME Bluebell - Wasatch
	COMPLETED TREATMENT PROCEDURE
1.	Size and type of treatment: 26,000 gal 15% MSR acid
2.	Intervals treated: 14,060-15,752
3.	Treatment down casing or tubing. Tubing
4.	Methods used to localize effects: Ball sealers and 675# Benzoic acid flake used as diverting agents.
5.	Disposal of treating fluid: Spent acid swabbed back to frac tank
6.	Depth to which well was cleaned out:
7.	Time spent bailing and cleaning out:
8.	Date of work:
9.	Company who performed work: Dowell and Halliburton
10.	Production interval:
11.	Status and production before treatment:
	<u>Date</u> <u>BOPD</u> <u>MCFD</u> <u>BWPD</u>
12/2	2/79 116 56

<u>Date</u>	BOPD	MCFD	BWPD
2/2-9/79	850		225

16.

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRI (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

1-File

	IENT OF THE INTERIOR verse side) EOLOGICAL SURVEY	5. LEASE DESIGNATION 14-20-H62-17	61
SUNDRY NOT (Do not use this form for propos Use "APPLICA	6. IF INDIAN, ALLOTTER Ute	OR TRIBE NAME	
OIL GAS WELL OTHER		7. UNIT AGREEMENT NA	ME
2. NAME OF OPERATOR		8. FARM OR LEASE NAM	I IC
Chevron U.S.A	. Inc.	Ute Tribal	
3. ADDRESS OF OPERATOR		9. WELL NO.	
P. O. Box 599	, Denver, CO 80201	7-24A3	
 LOCATION OF WELL (Report location of See also space 17 below.) At surface 	early and in accordance with any State requirements.*	10. FIELD AND POOL, OF Bluebell-Was	
1400' FSL & 1	400' FEL (NW4SE4)	11. SEC., T., R., M., OR P SURVEY OR ARMA	LK. AND
		Sec 24, T15,	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH	13. STATE
	KB 6436	Duchesne	Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data							
NOTICE OF INTENTION TO:			SUBSEQUENT	REPORT OF:			
TEST WATER SHUT-OFF		PULL OR ALTER CASING MULTIPLE COMPLETE			WATER SHUT-OFF FRACTURE TREATMENT	REPAIRING WELL -ALTERING CASING	
SHOOT OF ACIDIZE	<u>X</u>	ABANDON*			SHOOTING OR ACIDIZING	- ABANDONMENT*	_
REPAIR WELL (Other)	L	CHANGE PLANS			(Other) (Note: Report results of Completion or Recompletio	multiple completion on Well in Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to acidize well as per attached

1. MI Pumping equipment and acidize well using 26,000 gals 15% MSR acid. See attached

APPROVED BY THE DIVISION OF

2. Place well on production OIL, GAS, AND MINING

Verbal approval given by W. P. Martens USGS, on 2-State
Jan. 25, 1979.

2-JAH
1-DLD
1-Sec 723

I) additional surface disturbances required for this activity.

8. I hereby certify that the foregoing is true and correct SIGNED	TITLE _	Engineering Assistant	DATE Jan.	25 , 19 79
(This space for Federal or State office use)			. –	
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE _		DATE	

WELL NAME:	Ute Tribal #7-24A3
FIELD:	Bluebell - Wasatch

PROPOSED TREATMENT PROCEDURE

- 1. Objective: To remove scale damage and incarease production.
- 2. Size and type of treatment: 26,000 gals 15% MSR acid.
- 3. Intervals to be treated: 14,060-15,752
- 4. Treatment down-casing or tubing: Tubing
- 5. Method of localizing its effects: Ball sealers and 675# Benzoic acid flakes to be used as diverting agents.
- 6. Disposal of treating fluid: Spent acid will be swabbed back.
- 7. Name of company to do work: Dowell, Halliburton or Western
- 8. Anticipated additional surface disturbances: None
- 9. Estimated work date: Jan. 31, 1979
- 10. Present status, current production and producing interval:

Date	BOPD	MCFD		BWPD
12/29/78	116		÷	56

Form Approved. Budget Bureau No. 42-R1424

5. LEASE

UNITED STATES DEPARTMENT OF THE INTERIOR

DEPARTMENT OF THE INTERIOR	14-20-H62-1761
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME UTE
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME
1 .::	8. FARM OR LEASE NAME UTE Tribal
1. oil gas well other 2. NAME OF OPERATOR	9. WELL NO. 7-24A3
CHEVRON U.S.A. INC.	10. FIELD OR WILDCAT NAME Bluebell - Wasatch
3. ADDRESS OF OPERATOR P. O. BOX 599, DENVER, CO 80201	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	AREA S24, T15, R3W, USB&M
AT SURFACE: 1400'FSL & 1400'FEL (NWSE) AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE Duchesne Utah
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA .	15. ELEVATIONS (SHOW DF, KDB, AND WD) KB 6436
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: \Box	1728
FRACTURE TREAT	
REPAIR WELL	(NOTE: Report results of multiple completion or zone change on Form 9-330.)
MULTIPLE COMPLETE	
CHANGE ZONES ABANDON* CHANGE ZONES	
(other)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinen	irectionally drilled, give subsurface locations and
It is proposed to acidize well as follows:	
1. MIRU.	
 MI pumping equipment and acidize well usi attached. 	ng 30,000 gals 15% HCl. See
3. Place well on production.	
Verbal approval given 7/26/81 to field person	nel. No additional surface disturbances required for this activity.
Subsurface Safety Valve: Manu, and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED Whene 7. Bush TITLE Engineering As	ssist date October 20, 1981
(This space for Federal or State off	ice use)
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	DATE
3-US65 3-Portures 2-STATE 1-F	APPROVED BY THE STATE
*See Instructions on Reverse S	

DATE:

WEL	L NAME: UTE Trib	al 7-24A3			
FIE	ELD: Bluebell				
		<u>P1</u>	ROPOSED TREATMENT PR	OCEDURE	
1.	Objective: To	acidize well t	o remove scale depos	sits	
2.	Size and type o	f treatment: 3	0,000 gals 15% HC1,	6,000 gals gelled water.	
3.	Intervals to be	treated: 13,	370-15,850		
4.	Treatment down	casing or tubin	ng: Tubing		
5.	Method of local	izing its effe	cts: Benzoic Acid Fl	akes	
6.	Disposal of tre	ating fluid:	Flow spent acid to f	rac tank	
7.	Name of company	to do work:	Dowell		
8.	. Anticipated additional surface disturbances: None				
9.	Estimated work	date: 7/27/81			
10.	Present status,	current produc	ction and producing	interval:	
	Date	BOPD	MCFD	BWPD	
	7/81	+ 85		Marianta	

Form 9-331 Dec. 1973

Form Approved. Budget Bureau No. 42-R1424

UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	14-20-н62-1761
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	UTE
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
SUNDRY NOTICES AND INC. ON WELLO	
Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
	Ute Tribal
I. oil 🔯 gas 🗆 other	9. WELL NO.
2. NAME OF OPERATOR	7-24A3
	10. FIELD OR WILDCAT NAME
Chevron U.S.A. Inc. 3. ADDRESS OF OPERATOR	Bluebell - Wasatch
	11. SEC., T., R., M., OR BLK. AND SURVEY OR
P. O. Box 599, Denver, CO 80201	AREA
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	Sec. 24, T1S, R3W, USB&M
below.) AT SURFACE: 1400' FSL & 1400' FEL NWSE	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	Duchesne Utah
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. AFTINO.
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REPORT, OR OTHER DATA	1
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	KB 6436'
TEST WATER SHUT-OFF	en e
FRACTURE TREAT	
SHOOT OR ACIDIZE	
REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	change on Form 9-330.)
MULTIPLE COMPLETE	
CHANGE ZONES	
ABANDON*	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state	e all pertinent details, and give pertinent dates
including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner	nt to this work.)*
measured and true vertical depths for an memory and zones portion	
Well was acidized on July 27, 1981 by Dowell a	as follows:
well was actuized on sury 27, 1901 by bowell of	2
1 MI nump truck and rigged up	
 MI pump truck and rigged up. 	
0	
 Acidized well. See attached. 	
	Magazine.
 Placed well on production. 	
Para	tional surface
No addit	ances required
disturo	s activity.
for thi	S SOCTITUDE
Subsurface Safety Valve: Manu. and Type	Set @ Ft
18. I hereby certify that the foregoing is true and correct	
SIGNED TITLE Engineering	Asst. DATE July 8, 1983
(This space for Federal or State of	
APPROVED BY TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:	

		•			
WEL	WELL NAME: Ute Tribal 7-24A3				
FIE	FIELD NAME <u>Bluebell</u>				
	COMPLETED TREATMENT PROCE	DURE			
1.	1. Size and type of treatment: 30,000 gals 15%	HC1			
2.	2. Intervals treated: 13,370-15,850				
3.	 Treatment down casing or tubing: Tubing 				
4.	4. Methods used to localize effects: Benzoic a diverting	cid flakes were used as a gagent.			
5.	5. Disposal of treating fluid: Spent acid was	swabbed to frac tank.			
6.	6. Depth to which well was cleaned out:	Depth to which well was cleaned out:			
7.	Date of work: July 27, 1981				
8.	8. Company who performed work: Dowell	Company who performed work: Dowell			
9.	9. Production interval:	Production interval:			
10.	. Status and production before treatment:				
	Date BOPD MCFD	BWPD			
	7/81 ±85	463			
11.	1. Status and production after treatment:				

MCFD

BOPD

75

148

Date

8/81

9/81

BWPD

584

606

Form 31605 (November 1983) (Formerly 9331) DEPAR 3	U ED STATES TMENT OF THE INTERIO	(Other Instruction	5. LEASE DESIGNATION AND SERIAL NO.
SUNDRY NO	AU OF LAND MANAGEMENT TICES AND REPORTS O	N WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	osals to drill or to deepen or plug bac CATION FOR PERMIT—" for such pro		Ute
OIL GAS GAS OTHER	•	RECEIVED	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR		0501	8. FARM OR LEASE NAME
Chevron U.S.A. Inc. 3. ADDRESS OF OPERATOR		SEP 1 8 1995	9. WELL NO.
P.O. Box 599, Denver, (4. LOCATION OF WELL (Report location See also space 17 below.) At surface	CO 80201 clearly and in accordance with any St	GAS & MINING	7-24A3 10. FIBLD AND POOL, OR WILDCAT Bluebell-Wasatch 11. SHC., T., R., M., OR BLE. AND
1400' FSL & 1400' FEL ((NW ¹ 4, SE ¹ 4)		SURVEY OR ARMA
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, R	T, GR, etc.)	Sec. 24, TIS, R3W US B&M 12. COUNTY OR PARISH 13. STATE
16. Check A	KB: 6436' Appropriate Box To Indicate Na	ture of Notice, Report, o	Duchesne Utah
NOTICE OF INTE			SEQUENT REPORT OF:
FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS		REPAIRING WELL ALTERING CASING ABANDONMENT* ults of multiple completion on Well hapletion Report and Log form.)
Purpose of this well wo Ute Tribal #7-24A3 and to return well to a pro	repair/replace same.	This work is an o	
		·	
No additional surface disturbances required		BY THE STATE I DIVISION OF , AND MINING	3-BLM 3-STATE 1-GDE 3-SLI 1-LLK
For this activities	BY: John	K. Does	
SIGNED SIGNED		mit Coordinator	DATE Sept. 16, 1985
(This space for Federal or State	fice use)	· .	
APPROVED BY	TITLE		DATE

(Formerly 9–331) DEPARTN BUREAL	UNIT STATES MENT F THE INTE U OF LAND MANAGEM CES AND REPORTS	ENT	Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985 5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-1761 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
(Do not use this form for propositive "APPLICA"			Ute 7. UNIT AGREEMENT NAME
OIL GAS WELL OTHER 2. NAME OF OPERATOR		RECEIVED	8. FARM OR LEASE NAME
Chevron U.S.A. Inc. 3. ADDRESS OF OPERATOR	· · · · · · · · · · · · · · · · · · ·	OCT 2 1 1985	Ute Tribal 9. WBLL NO.
P.O. Box 599, Denver, LOCATION OF WELL (Report location clesses also space 17 below.) At surface 1400 FSL & 1400 FEL	early and in accordance with	any State requirements. JIVISIUN UF UI GAS & MINING	7-24A3 10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch 11. SEC., T., R., M., OR RLE. AND SURVEY OR ARMA Sec. 24; TIS, R3W,
14. PERMIT NO.	15. ELEVATIONS (Show whether	er DF, BT, GR, etc.)	US B&M 12. COUNTY OR PARISH 13. STATE
16. Charle Ann	KB: 6436'	N (N D	Duchesne Utah
NOTICE OF INTENT	•	e Nature of Notice, Report,	or Other Data BREQUENT REPORT OF:
FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)	ULTIPLE COMPLETE BANDON* HANGE PLANS LATIONS (Clearly state all pertially drilled, give subsurface	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) (Note: Report re Completion or Re	REPAIRING WELL X ALTERING CASING
Work began September 1	.4, 1985 to repair	the 7" casing in th	e Ute Tribal #7-24A3.
production tbg and 2. Located 7" casing Drilled out and te 3. Washed over and re Re-ran submersible	I submersible pump damage 4078' to 4 ested 7" casing to etrieved Model "D" e pumping equipmen	107'. Cemented damag 1000 psi. pkr at 11014'. Clea	e w/ 900 sks "G" cement. ned out well to 15034'. ion tubing. ND BOPE.
Work completed October	12, 1985.		. "
			3-BLM 2-STATE 1-UTE TRIBE 1-GDE 3-SLI 1-LJT 1-Sec. 724C 1-LLK
18. I hereby certify has he seeoing is	true and correct	nv. Eng. Spec.	DATE October 17, 1985
(This space for Federal or State office APPROVED BY CONDITIONS OF APPROVAL, IF AN	TITLE		DATE

PHIEWEI

- 41/20 1945

KENNETH R. HUDDLESTON President

January 13, 1986

DIVISION OF U.

Division of Oil, Gas and Mining State of Utah 3 Triad Center, Suite 350 355 West North Temple Salt Lake City, Utah 84180-1203

Fe: Change of Operator Bluebell-Altamont Fields,

Duchesne and Uintah Counties, Utah

Gentlemen:

Heretofore on December 26, 1985, Chevron U.S.A. Inc. advised you concerning properties sold by Chevron U.S.A. to Proven Properties, Inc. and informed you by telephone of change of operator with respect thereto.

This will confirm the advice given to you by Chevron U.S.A. Inc. Attached hereto is the same list of wells furnished to you by Chevron U.S.A. which is marked Exhibit "A" and by this reference made a part hereof. Proven Properties, Inc. is now the operator of the wells described in the attached schedule, however, Pennzoil Company will be operating said properties as agent for Proven Properties, Inc.

We will promptly report to you in writing any change of address and any termination of our operator's authority including any designation of a new operator. However, the designation of Proven Properties, Inc. as operator shall remain in full force and effect until and unless a new designation of operator is filed in accordance with the Utah statutes and the rules and regulations and rules of practice and procedure of the Division of Oil, Gas and Mining of the State of Utah.

If there are any additional reports or any additional information which you would wish to have, kindly call Kevin Cunningham at 713-546-8768.

Yours very truly,

THE ROND IS UNDER THE PENNZOIL
NAME, AND THEREFORE PENNZOIL IS
SHOWN AS OPERATOR ON UDOGM
RECORDS.

PROVEN PROPERTIES, INC.

Genneth R. Huddleston, President

John - 25-86

Chevron U.S.A. Wells Sold to Proven Properties Inc., P.O. Box 2049, Houston, Texas 77252-2049, Effective December 1, 1985

Entity No.	Well Name
05255	SP-H-U Tribal 2-24Z3
05256	SP-H-U Tribal 4-36Z3
05270	Owen Anderson 1-28A2
05275	Black Jack Ute 1-14-2D
05280	Blue Bench Ute 1
05285	Ute Tribal 1-6B2
05295	Campbell Ute St. 1-7B1
05300	Campbell Ute 1-12B2
05305	Cheney 1-33A2
05306	Cheney #2-33-A2
05320	Duchesne County Snider 1-9C4
05325	Duch Co 1-17C4
05330	Duch Co Tribal U 1
05335	Evans Ute 1-17B3
05336	Evans Ute #2-17-B3
05340	Fortune Ute Fed1-11C5
05345	Freston St 1-8B1
05350	Geritz Mur 1-6C4
05360	Hamblin 1-26A2
05361	Hamblin 2-26-A2
05370	J Robertsn Ute 1-1B1

Entity No.	Well Name
05375	Rachel Jensen 1-16C5
05385	John 1-3B2
05387	John 2-3-B2
05390	Verl Johnson 1
05400	Lamicq 1-20A2
05405	J Lamicq St. 1-6B-1
05410	L Rbrtsn St 1-1B2
05412	Lamicq-Robertson State #2-1-B2
05415	Lamicq Ute 1-5B2
05425	McElprang 1-31A1
05430	Marguerite Ute 1-8B2
05435	May Ute Fed 1-13B1
05440	Moon Tribal 1-30C4
05450	Mortensen 1-32A2
05452	Mortensen 2-32-A2
05455	Phillips Ute 1-3C5
05460	Reese Estate 1-10B2
05465	Robertson 1-29A2
05470	Robertson Ute 1-2-B2
05472	Robertson Ute 2-2-B2
05475	Rbrtsn Ute St 1-12B1
05480 -	Saleratus W/U 1-7C5
05485	Shrine Hsptl 1-10C5
05490	Smith Albert 1-8C5
05495	Smith Albert 2-8C5

Entity No.	Well Name
05500	Smith Broadhead 1-9C5
05505	Smith David Ute 1-6C5
05510	Smith Joseph 1-17C5
05515	Smith Ute 1-18C5
05520	St Lnd Brd Ute 1-35A1
05525	Taylor Maurel 1
05530	Todd USA St 1-2B1
05535	Tomlinson Fed 1
05540	Unta Ouray Trbl 1-1A3
05545	Urrutz 1-34A2
05550	Ut St Fed 1-24B1
05555	Ut St L/B 1-11B1
05560	Ute 1-2A3
05565	Ute 1-2C5
05575	Ute 1-4A3
05580	Ute 1-5C5
05585	Ute 1-10A3
05590	Ute 1-20Z2
05605	Ute Tribal 1-13B3
05610	Ute Tribal 1-21Z2
05620	Ute County 1-20C4
05645	Voda Jsphine 1-19C5
05650	Voda Jsphine 2-19C5
05655	Voda Ute 1-4C5
05665	Woodward Fed 1-21A2

Entity No.	Well Name
05666	Dillman 2-28A2
05675	C R Ames 1-23A4
05695	St U 1-7B1E
05700	Ute Tribal U 6-7B3
05705	Ute Tribal 1-6B3
05710	Lyn Timothy U 1-10B1
05715	Ute Tribal 9-4B1
05720	E Bennion U 1-25A4
05725	B Hartman U 1-31A3
05730 /s 3w 24	Ute Tribal 7-24A3 <i>が30/33のまっき と</i> っこ
05735	Ute Tribal U 2-12A3
05740	L Boren U 1-24A2
05745	Lamicq-Urty U 3-17A2
05750	L Boren U-6-16A2
05755	L Boren U 3-15A2
05760	Virgil B Mecham U 1
05765	St Unit 2-35A2
05770	Harmston U 1-32A1
05775	WH Blanchard 2-3A2
05780	Walker V. Brown #1
05785	Ute Allotted U 1-36Z2
05790	T Horrocks 1-6A1
05795	Joseph Yack U 1-7A1
05800	Curtis Bastian 1-7A1
05805	Chsl-Fly-Dia 1-18A1

Entity No.	Well Name
05810	State 3-18A1
05815	R G Dye U-1-29A1
05820	Summerell E U 1-30A1
05825	L L Pack 1-33A1
05835	Mobilute Trbl 11-6A2
05836	Ute Tribal #2-7A2
05840	Doug Brown 1-4A2
05845	Lamicq-Urty U 4-5A2
05850	Mobil-Ute Trl 1-7A2
05855	Lamicq-Urty 2-A2
05860	Ut St U 1-10A2
05865	Sprgfld M/B/U 1-10A2
05870	L Boren U 2-11A2
05875	Norman Knd/ U 1-12A2
05876	Clyde Murray 1 (2-2C)
05877	Blanchard Fee 1-3A2
05878	Utah State 1
05880	Olsen U 1-12A2
05885	Fly/Dia 1 Boren 1 (2-14C)
05890	Ute Tribal 3-18A2
05895	Ute Tribal 4-19A2
05900 -	L Boren U 5-22A2
05905	L Boren U 4-23A2
05910	Ute Tribal 5-30A2
05915	Ute Allotted 2-18A3

•

, ,

Well Name
P. Bekstd U 1-30A3
Ute Tribal 10-13A4
Karl Shisler U 1-3B1
C. B. Hatch 1-5B1
Norling St. U 1-9B1
H.G. Coltharp 1-15B1
George Murray 1-16B1
E.H. Buzz U 1-11B2
D.L. Galloway 1-14B2
State Pickup 1-6B1E
Mobil-Lami. Ur 1-8A2
Rachel Jensen 2-16C5

operations.

SATE OF UTAH



DEPARTMENT OF NATURAL RESOURCES S. LEASE DESIGNATION IND SERIAL NO. DIVISION OF OIL, GAS, AND MINING 14 20 H62 1761 SUNDRY NOTICES AND REPORTS ON WELLS 'De not use this form for proposals to drill or to deepen or plug back to a different receivair.

Use "APPLICATION FOR PERMIT—" for such proposals.) T. UNTY AGREEMENT NAME our 🔯 07E22 NAME OF OFFICE S. FARM OR LEASE HAME Pennzoil Exploration and Production Company 9. WELL MO. P. O. Drawer 1139, Denver, CO 80201-1139 24A3 LOCATION OF WELL (Report location clearly and in accordance with any State requirements. 10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch 11. SEC., T., B., M., OR BLE. AND 1400' FSL & 1400' FEL (NWSE) Sec. 24-T1S-R3W 12. COURTY OR PARISM IA STATE 16. PERMIT NO. 18. SLEVATIONS (Show whether of, ST. GR. etc.) 43 - 613 - 30203 6436' KB Utah Duchesne Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data 14. SURSEQUENT ESPOST OF: NOTICE OF INTENTION TO: WATER BRUT-OFF PULL OR ALTER CASING TRET WATER SEUT-OFF LITERING CARING PRACTURE TREATMENT MCLTIPLE COMPLETE PRACTURE TREAT SMOUTING OR ACIDIZING A SA MUOR M SNT ABANDON* SHOOT OR ACIDISS (Other) REPAIR WELL CHANGE PLANS (Nors: Report results of multiple completion on fourpletion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and trile vertical depths for all markers and zones pertinent to this work.) ** Workover will be performed the next time the submersible pump is pulled. PROCEDURE 1. RU pulling unit and pull submersible pump. Test casing and repair any leaks with cement. Clean out to bottom. 3. Acidize existing Wasatch perfs. Place well back on pump. RD pulling unit. NEW FIRST 数据的现在分 NOV 03 1986 DIVISIONOF OIL, GAS & MINING 18. I hereby certify that the foregoing is tris and correct Supervising Engineer 10-29-86 Bluebell/Altamont TITLE SIGNED . ACCEPTED BY THE STATE (This space for Federal or State office use) OF NITAH DIAMSTON OF APPROVED BY COMMERCE IS OF APPROVAL, IF ANY: OIL, GAS, AND MINING Federal approval of this action DATE: is required before commencing

*See Instructions on Reverse Side-

•	4		4 - 414 - 41 <u>1</u> - 4	
Form 3160-5 (November 1983) (Formerly 9-331)	UNITED STATES DEPARTMENT THE INTE	SUBMIT IN TRIPLIC (Other instructions despended)	Budget Bureau Expires August 5. LEASE DESIGNATION	
() Officerly 9=331)	BUREAU OF LAND MANAGEME			POU
SUN (Do not use this	DRY NOTICES AND REPORTS form for proposals to drill or to deeped or plu Use "APPLICATION FOR PERMIT—" for suc	ON WELLS IR back to a different reservoir.	G. IF INDIAN, ALLOTTE	062934
OIL GAS WELL WELL	OTHER	RE	PAUNIT AOBECMENT N	
2. NAME OF OPERATOR			8. PARMOR LEASE NAI	4.5
Pennzoil 3. ADDRESS OF OPERATOR	Exploration and Produc		UTE TRIBAL 9. WELL NO.	
	2967. Houston. Texas 7	DIVISION ()r NINIX-24A3	
LOCATION OF WELL (Re See also space 17 belo At surface	2967, Houston, Texas 7 eport location clearly and in accordance with a w.)	ny State requirements. , GAS & W.	Bluebell-A	
1400' FS	L & 1400' FEL (NW 1/4,	SE 1/4)	11. SEC., T., E., M., OR I SURVEY OR AREA	BLF. AND
			Sec. 24, T.	1S.,R.3W.
14. PERBUT NO.	15. ELEVATIONS (Show whether	DF, RT, GR, etc.)	12. COUNTY OR PARISH	
43.013	一 <u>(人)(人)</u> KB 6436 feet		Duchesne	<u> Utah</u>
16.	Check Appropriate Box To Indicate	Nature of Notice, Report, or	Other Data	
N	OTICE OF INTENTION TO:	8088	QUENT REPORT OF:	
TEST WATER SHUT-OF		WATER SHUT-OFF	REPAIRING V	 -
FRACTURE TREAT SHOOT OR ACIDIZE	MULTIPLE COMPLETE ABANDON®	FRACTURE TREATMENT SHOOTING OR ACIDIZING	ALTERING C.	11
REPAIR WELL	CHANGE PLANS	(Other)		
(Other)		Completion or Recora	ts of multiple completion pletion Report and Log for	rm.)
17. DESCRIBE PROPOSED OR proposed work. If nent to this work.) •	COMPLETED OPERATIONS (Clearly state all pertinued is directionally drilled, give subsurface keeps	nent details, and give pertinent date exations and measured and true verti	s, including estimated dat cal depths for all markers	e of starting any s and zones perti-
. W	ORK PERFORMED FROM 1-1	7-87 TO 2- 9-87		
FOAM. CL 2. PRESSURE 3. RU DOWEL 12,500 G	L TO ACIDIZE FROM 12,98 AL 7 1/2% HCL AT 14 BPM	,707'. 9'-15,752' WITH 12	,500 GAL 15%	HCL AND
-				
18. I hereby certify that to	the foregoing is track and correct TITLE S	upervising Engineer	DATE 6/24/	′87
(This space for Federa	al or State office use)			

APPROVED BY _______CONDITIONS OF APPROVAL, IF ANY:

DATE ___

Ute 7-24A3
Duchesne County, Utah
Section 24 - T1S - R3W
AFE Cost \$98,100.00.

- 1-30-87: Swabbing initial fluid level 5200 ft. Made 24 swab runs from stable fluid level of 6300 ft. Recovered 28 BO & 123 BW SIFN.
- 1-31-87: SITP 800 psi. Initial fluid level 5800'. Made 19 swab runs from fluid level 6300'. Recovered 35 BO & 107 BW. SIFN.
- 2-1-87: SI for Sunday.
- 2-2-87: SITP 1100 psi. Initial fluid level 6400'. Made 19 swab runs from fluid level of 6300'. Recovered 18 BO & 128 BW. SIFN. ECTD \$66,648.00
- 2-5-87: Pumped 67 B0 / 253 BW in 10 hrs. on REDA DN 600 submersible at 36 Amps. ECTD \$96,249.00.
- 2-6-87: Pumped 190 BO/429 BW in 24 hours on REDA DN 600. ECTD \$96,249.00.
- 2-7-87: Pumped 165 BO/416 BW in 24 hours on REDA DN 600. ECTD \$96,249.00.
- 2-8-87: Pumped 165 BO/418 BW in 24 hours on REDA DN 600. ECTD 496,249.00.
- 2-9-87: Pumped 154 BO/414 BW in 24 hours on REDA DW 600 submersible.
 ECTD \$96,249.00.
 FINAL REPORT

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut 84180-1203. ● (801-538-5340)

Gas (MSCF) 6	Water (BBL) 5693 243
1384 -0 321 4167	5693 243 3 4 73867 70793
289 1384 -0 321 4167	/3867 /0793
321	/3867 /0793
321	/3867
3 4167	/0793
9 4167	
1110	-0
6543	3083
	6349
0,400	14906
	14058
	•
FORA	12038
111 / 120	81030
	4301 9580 8388 5870 41672 complete. Date Aug 1



RECEIVED 3

AUG

^{IG} 4 1987

DIVISION OF OIL GAS & MINING

July 30, 1987

Utah Natural Resources
Division of Oil, Gas, & Mining
Attn: Tammy Searing
355 Triad Center, Suite #350
Salt Lake City, Utah 84180-1203

Ms. Searing:

This letter is to confirm our telephone conversation of July 30, 1987, regarding the name change from Pennzoil Exploration & Production Co. to Pennzoil Company.

Please change your records to reflect this name change effective August 1, 1987.

Your contact for drilling operations will continue to be Will Luna at our Neola office. The contact for the monthly production reports will be myself at our Houston address. All affected properties, except the drilling activity, are listed on the attached production report for June, 1987. The bonding is in the name of Pennzoil Company.

This is a change in name only, the company and personnel have remained the same. If you need additional information, please call me at (713)-546-8104.

Sincerely,

Martin Wilson

Onshore Accounting

mh/dcw



	RTMENT OF NATURAL RES ISION OF OIL, GAS, AND M	INING DOUGHAN OF	5. LEASE DESIGNATION AND SERIAL NO.
SUNDRY NO	OTICES AND REPORTS possals to drill or to deepen or plug LICATION FOR PERMIT—" for such	ON WELLS	(W) 6. IF INDIAN, ALLOTTER OR TRIBE NAME
I. OIL T UAS	ICATION FOR PERMIT— 10F SUCH	proposes.)	7. UNIT AGREEMENT NAME
WELL WHIL OTHER	I Company Utah Acct.	# N0705	8. FARM OR LEASE NAME See Attached List
S. ADDRESS OF OPERATOR	x 2967 Houston, TX		9. WELL NO.
	on clearly and in accordance with an		10. FIELD AND POOL, OR WILDCAT
See Atta	ched List of Wells		Bluehell/Altamont 11. EBC., T., B., M., OR BLK. AND SURVEY OR AREA
4. API NUMBER	15. BLEVATIONS (Show whether D	of, AT, GR, etc.)	12. COUNTY OR PARISH 18. STATE Duchesne & Utah Uintah
e. Check	Appropriate Box To Indicate		
7. DESCRIBE PROPOSED OR COMPLETED proposed work. If well is direct to this work.)* Change of oper	rator name from Pennzo npany, effective June	ont details, and give pertinent database and measured and true versions and measured and true version 1, 1988.	REPAIRING WELL ALTERING CASING ABANDONMENT* uits of muitiple completion on Well ompletion Report and Log form.) ties, including estimated date of starting any ritical depths for all markers and zones perti- ZOIL Exploration & OIL AND GAS ORN RJF ORB GLH OTS SLS O - MICROFILM O - FILE
SIGNED	an flygo TITLE WE	stern Div. Producti	on Mgr. DATE <u>G-9-88</u>
CONDITIONS OF APPROVAL.	IF ANY:		DATE

3-

SUNDRY NOTICE OF NAME HANGE EXHIBIT A

ENTITY	LEASE NAME	LEGAL	API	REMARKS
NUMBER		DESC.	#	
5470	ROBERTSON UTE 1-2B2	2S 2W 2	4301330225	WSTC/GRRUY
5472	ROBERTSON UTE 2-2B2	2S 2W 2	4301330921	1001-7-01-1-
5475	ROBERTSON UTE ST 1-12B1	2S 1W 12	4304730164	_
5480	SALERATUS WASH 1-7C5	3S 5W 7	4301330098	
5485	SHRINE HOSPITAL 1-10C5	3S 5W 10	4301330393	WSTC
5490	ALBERT SMITH 1-8C5	3S 5W 8	4301330245	10121-0
5495	ALBERT SMITH 2-8C5	3S 5N 8	4301330543	
>5500	SMITH BROADHEAD 1-9C5	3S 5M 9	4301330316	
_				
~5505 ~5510	DAVID SMITH UTE 1-6C5	3S 5W 6 3S 5W 17	4301330163	WSTC
	JOSEPH SMITH 1-17C5		4301330188	
5515	SMITH UTE 1-18C5	3S 5W 18	4301330142	WSTC L
5520	ST LANDBOARD 1-35A1	1S 1W 35	4304730182	
5525	MAUREL TAYLOR 1-36A2	1S 2W 36	4301330143	
5530	TODD USA ST 1-2B1	2S 1W 2	4304730167	
5535	TOMLINSON 1-25A2	2S 2W 25	4301330120	
→ 5540	UINTAH OURAY 1-1A3	18 3W 1	4301330132	
> 5545	URRUTY 1-34A2	1S 2W 34	4301330149	
> 5550	UTAH ST FEDERAL 1-24B1	2S 1W 24	4304730220	
> 5555	UT ST LANDBOARD 1-11B1	2S 1W 11	4304730171	
√ 5560	UTE 1-2A3	1S 3W 2	4301330409	
5565	UTE 1-2C5	3S 5W 2	4301330392	
5575	UTE 1-4A3	1S 3W 4	4301330306	
5580	UTE 1-5C5	3S 5W 5	4301330260	
5585	UTE 1-10A3	1S 3W 10	4301330319	
5590	UTE 1-20Z2	IN 2W 20	4301330378	
>5605	UTE TRIBAL 1-13B3	2S 3W 13	4301330251	
>5610	UTE 1-21Z2	IN 2W 21	4301330148	
5620	UTE COUNTY 1-20C4	3S 4W 20	4301330170	
5645	JOSEPHINE VODA 1-19C5	3S 5W 19	4301330382	
5650	JOSEPHINE VODA 2-19C5	3S 5W 19	4301330553	Watch
5655	VODA UTE 1-4C5	3S 5W 4	4301330283	
5665	WOODWARD FED 1-21A2	1S 2W 21	4301330130	
5666	DILLMAN 2-28A2	1S 2W 28	4301330821	
5675	CR AMES 1-23A4	1S 4W 23	4301330375	
5680	FEDERAL 1-28	5S 19E 28	4304730175	_
5685	FEDERAL 1-27	5S 19E 27	4304730181	WSTC
5695	STATE 1-7B1E	2S 1E 7	4304730180	WOLC
5700	UTE TRIBAL 6-7B3	2S 3W 7	4301330211	
5705	UTE 1-6B3	2S 3W 6	4301330136	
5710	L. TIMOTHY 1-10B1	2S 1W 10	4301330287	WSTC
5715	UTE TRIBAL 9-4B1	2S 1W 4	4301330194	WSTC
5720	BENNION 1-25A4	1S 4W 25	4301330060	World
5725	HARTMAN 1-31A3	1S 3W 31	4301330093	
5730	UTE TRIBAL 7-24A3	1S 3W 24	4301330203	- A
^\5735	UTE 2-12A3	15 3W 12	4301330042	GREU
₹5740	L. BOREN 1-24A2	1S 2W 24	4301330042	e PLU -
5745	LAMICQ URRUTY 3-17A2	1S 2W 17	4301330099	
5750	L. BOREN 6-16A2	1S 2W 16	4301330123	
5755				
5760	L. BOREN 3-15A2	1S 2W 15	4301330086	
	VIRGIL MECHAM 1-11A2	1S 2W 11	4301330009	
5765 5770	STATE 2-35A2	1S 2W 35	4301330156	No-CV
`5770 `5775	HARMSTON 1-32A1	1S 1W 32	4301330224	WSTU
5775	BLANCHARD 2-3A2	1S 2W 3	430133 0 008	

BURE	EAU F LAND MAN	AOLMLI	1	_	LEASE DESIGNATION	
(Do not use this form for proj	OTICES AND REI	es or plug	back to a different reservois	1	. IF INDIAN, ALLOTTE	E OR TRIBE MAY
OIL SAN OTHER				7.	UNIT AGREEMBNT HA	MB
2. HAME OF OPERATOR				8.	PARM OR LEASE HAD	(8
Pennzoil Exploration	and Production	Company	y management (N)	j	Ute	
ADDRESS OF OPERATOR				9.	WELL BO.	
P.O. Box 2967, Housto	on, Texas 7725	2-2967			7-24A3	
LOCATION OF WELL (Report location See also space 17 below.) At surface	clearly and in accordan		1 0 2 1 1 2 1 1 2 1 1 2 1 1 1 1 1 1 1 1	10	FIELD AND POOL, OF	
	<u> ஆக்</u>			11	Bluebell/Al	
		Ü	KAN ALIKA PARTON		SURVEY OR AREA	
	POW	<u> </u>	April 1964 - San Jan Barana		Sec. 24, T1	S-R3W
4. PERMIT NO.	18. SLEVATIONS (Short	whether or,	, BT, CR, etc.)	12.	Duchesne	18. 87472 Utah
. Check A	ppropriate Box To I	ndicate N	lature of Notice, Repor	t, or Other	r Data	
WOTICE OF INTE				THE DOES GET		
TEST WATER SHUT-OFF	PULL OR ALTER CARING		WATER SHUT-OFF		REPAIRING W	BLL
FRACTURE TREAT	MULTIPLE COMPLETE		PRACTURE TRRATMEN	·	ALTERING CA	ING
SHOOT OR ACIDIZE	ARANDON*		BEOOTING OR ACIDIE!	же Х	ABANDONMBH:	r•
REPAIR WELL (Other)	CHANGE PLANE		(Other)		ultiple completion e	
			i note: meport	LEAGUE OF THE		
			Completion or in details, and give pertinent to and measured and true	dates, inclu vertical dep	Report and Log forsiding estimated date other for all markers	n.)
7. DERCRISE PROPUSED OR COMPLETED OF proposed work. If well is directi ment to this work.) *	nmary of work p rfs 12,989-13,3 15,608' with 2 370-15,752' wit	performe 306' wit spf. th 40,00	ed from 8/13/90 to	dates, inclusivertical dep	Report and Log forsiding estimated date other for all markers	of starting an and sones pert
The following is a sur MIRU pulling unit Squeeze cement pe 3. Perforate 13,370- 4. Acidize perfs 13,	mmary of work p. rfs 12,989-13,3 15,608' with 2 370-15,752' with the second pump.	performe 306' wit spf. th 40,00	ed from 8/13/90 to	dates, inclusivertical dep	OIL AND GAS OFN RU OFB GLI	of starting an and sones pert
The following is a sur 1. MIRU pulling unit 2. Squeeze cement pe 3. Perforate 13,370- 4. Acidize perfs 13, 5. Placed back on sur	rfs 12,989-13,3 15,608' with 2 370-15,752' with bmersible pump.	spf. th 40,00	ed from 8/13/90 to	dates, lacius vertical dep	OIL AND GAS OFN RU UPB GLI DIS SLI MICROFILM V	of starting and and sones pert

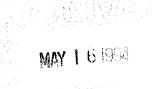
*See Instructions on Reverse Side

OIL X CALL OTHER			
		T. UNIT ADEREMENT NAME	
NAME OF OPERATOR		S. FARM OR LEADS HAME	
Pennzoil Exploration	and Production Company	Ute Tribal	
. ADDRESS OF OPERATOR		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
P.O. Box 2967, Housto		7-24A3	
LOCATION OF WELL (Report location See also space 17 below.) At surface	clearly and in accordance with any	State requirements 007 05 1990 Bluebell-Wasatch	747
	/.4 0.4 0	ONVISION OF BURNET OR ALDA	
	43-013-3	OQQ) OH, GAS & MUNINGSec. 24, T1S-R3W	
I. PERNIT NO.	15. SERVATIONS (Show whether of 6415 GR	Duchesne Uta	_
Check A	ppropriate Box To Indicate N	lature of Notice, Report, or Other Data	
MOTICE OF INTE	: OT KOLTH	SUBSEQUENT EBPORT OF:	
TEST WATER SECT-OFF X	PELL OR ALTER CABING	WATER SECT-OFF SEPAREIRO WELL	\neg
PRACTURE TREAT	MULTIPLE COMPLETE	PRACTURE TREATMENT ALTERING CARING	_
BROOT OB ACIDIES X	ABAHDON*	BROOTING OR ACIDIZING . ABANDONNENT*	
REPAIR WELL	CHANGE PLANS	(Other)	
(Other)		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) details, and give pertinent dates, including estimated date of sta-	
with remedial cementi		during work will be corrected	
		OIL AND GAS	
		DEN VIRIE	
		JI'H GLH	
		DIS SLS	
		T-DING	
		2705/	
		3.3me	
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	4.0	lane.	
$ \sim$ \sim \sim \sim \sim \sim \sim \sim \sim \sim		65.	
BIGNED KULLING IN FORESTER	THELE Sur	ervising Engineer 9-20-90	
(This space for Pederal or State office			
APPROTED BY	TITLE	DATE	
CONDITIONS OF APPROVAL, IF A	NT:		
		ACCEPTED BY THE STATE	
		OF LITAH DIVISION OF	
	*See Instructions	OF LITAH DIVISION OF	



SUNDRY NOTICES AND RE	Lease Designation and Serial No. 1420H621761	
Do not use this form for proposals to drill o Use "APPLICATION FOR PE	6. If Indian, Allottee or Tribe Name Ute	
SUBMIT IN	7. If unit or CA, Agreement Designation	
I. Type of Well X Oil Well Gas well Other		8. Well Name and No.
2. Name of Operator		Ute 7-24A3
Pennzoil Exploration and Production Co	ompany	9. API Well No.
3. Address and Telephone No.		43-013-30203-00
P.O. Box 290 Neola, Utah 8	4 0 5 3 (8 0 1) 3 5 3 - 4 3 9 7	10. Field and Pool, or Exploratory Area
Location of Well (Footage, Sec., T., R., M., or Survey Description)		Bluebell
1400' FSL and 1400' FEL of Section 24	, T1S, R3W	11. County or Parish, State Duchesne, Utah
2 CHECK APPROPRIATE BOX(s) TO	INDICATE NATURE OF NOTICE, REPORT, OR	OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	THE CONTRA
X Notice of Intent	Abandonment	Change of Plans
	X Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing repair	Water Shut-off
Final Abandonment Notice	Altering Casing	Conversion to Injection
I mar Abandon mone recise	Other	Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
3. Describe Proposed or Completed Operations (Clearly state all perti	nent details, and give pertinent dates, including estimated date of starting any prop	
drilled, give subsurface locations and measured and true ver	tical depths for all markers and zones pertinent to this work)	
Plan to plug back to 12,000' and reco	omplete in the Lower Green River zone from 11,0	29' to 11.948'.
, p , , , , , , , , , , ,		

Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY



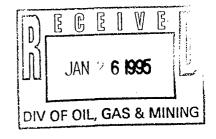
lug Title	Petroleum Engineer	Date 9-May-94
		
Title		Date

PENNZOIL EXPLORATION AND PRODUCTION COMPANY

PENNZOIL PLACE • P.O. BOX 2967 • HOUSTON, TEXAS 77252-2967 • (713) 546-4000

January 25, 1995 (Via Overnight Mail)

State of Utah Division of Oil, Gas and Mining Attention: Ms. Lisha Cordova 355 West North Temple, Suite 350 Salt Lake City, Utah 84180-1203



RE: Notice of Change of Operator State Of Utah

Dear Ms. Cordova:

This letter is to notify your Department that Pennzoil Exploration and Production Company has assigned all of it's right, title and interest in assets located within the State of Utah to Pennzoil Company. Therefore, effective January 1, 1995, Pennzoil Exploration and Production Company relinquished Operatorship of all wells located in Utah to Pennzoil Company. In this regard I am enclosing for your reference a copy of the November 1994 Form 10 Report listing the oil and/or gas wells subject to this change. Also enclosed is a listing of the produced water disposal wells subject to this change.

I have been advised that action is being taken to secure Federal, Indian and State Oil & Gas Bonding for Pennzoil Company.

Should you have any questions, please feel free to contact me at (713) 546-6681.

Sincerely,

Pennzoil Exploration and Production Company

Fritts Rosenberger

Landman

enclosures

UNITED STATES DEPARTMENT OF THE INTERIOR

(O)	ECENE	$\overline{\mathbb{M}}$	
	JAN 1 0 1397 L		
	5 5	Lease	

BUREAU OF LAND MANAGEMENT Designation and Serial No. SUNDRY NOTICES AND REPORTS ON WELLS 14 20 H62 1761 Do not use this form for proposals to drill or deepen or reentry to a different reservoirs & MINIMA Allottee or Tribe Name Use "APPLICATION FOR PERMIT -" for such proposals." 7. If unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 1. Type of Well X Oil Well 8 Well Name and No. Ute Tribal 7-24A3 2. Name of Operator Pennzoil Company 9. API Well No. 3. Address and Telephone No. 43-013-30203 84066 (801) 722-5128 P.O. Drawer 10 Roosevelt, UT 10. Field and Pool, or Exploratory Area Bluebell 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State NWSE of Section 24, T1S, R3W Duchesne CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Notice of Intent Abandonment Change of Plans Recompletion **New Construction** X Subsequent Report Plugging Back Non-Routine Fracturing Casing repair Water Shut-off Final Abandonment Notice Altering Casing Conversion to Injection Other Change of Operator Dispose Water Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directioally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work) Pennzoil relinquished operatorship of the subject well to Barrett Resources Corporation as of January 1, 1997.

I hereby certify that the foregoing is true and con Signed Jess Dullnig Jest	Gelling Title	Senior Petroleum Engineer	Date	8-Jan-97
(This space of Federal or State office use.)				
Approved by	Title		Date	
Conditions of approval, if any:				

EODW 21/0 5		FORM ABBROVED			
FORM 3160-5 (JUNE 1990) UNITED STATES		FORM APPROVED Budget Bureau No. 1004-0135			
DEPARTMENT OF THE IN		Expires: March 31, 1993			
BUREAU OF LAND MAN	5. Lease Designation and Serial No.				
		14-20-H62-1761			
SUNDRY NOTICES AND REPO		6.If Indian, Alottee or Tribe Name			
Do not use this form for proposals to drill or to					
Use "APPLICATION FOR PER	MII —— for such proposals	7. If Unit or CA, Agreement Designation			
SUBMIT IN TRIPLICAT	F	7. II Oak of Ort, reflectively Designation			
1. Type of Well					
Oil Gas		8. Well Name and No.			
X Well Well Other		UTE TRIBAL 7–24A3			
2. Name of Operator	ON	9. API Well No.			
BARRETT RESOURCES CORPORATI 3. Address and Telephone No.	·	43-013-30203 10. Field 2nd Pool, or Exploratory Area			
1515 ARAPAHOE ST., TOWER 3, STE	1000, DENVER, CO 80202	BLUEBELL			
4. Location of Well (Footage, Sec., T., R., M., or		11. County or Parish, State			
1400' FSL 1400' FEL	• •	DUCHESNE, UTAH			
NWSE SECTION 24-T1S-R3W					
	TO INDICATE NATURE OF NOTICE, REPORT				
TYPE OF SUBMISSION Notice of intent	TYPE OF AC	IION Change of plans			
	Recompletion	New Construction			
X Subsequent Report	Plugging Back	Non-Routine Fracturing			
	Casing Repair	Water Shut - Off			
Final Abandonment Notice	Altering Casing	Conversion to Injection			
·	X Other CHANGE OF OPERATO				
·	· · · · · · · · · · · · · · · · · · ·	(Note: Report results of multiple completion on Well			
13. Describe Proposed or Completed Operations (Clearly s	tate all pertinent details, and give pertinent dates, including a	Completion or Recompletion Report and Log form.) estimated date of starting any proposed work. If well is directionally drilled,			
PLEASE BE ADVISED THAT EFFECTI OF THE ABOVE WELL FROM PENNZ 14. I hereby certify that the foregoing is true and of	OIL COMPANY.	RCES CORPORATION TOOK OVER OPERATIONS			
01 0.					
Signed Treg Claus	Title PRODUCTION SE	RVICES SUPERVISOR Date 01/15/97			
(This space for Federal or State office use)					
(Taris abance for Legician or practic office and)					
Approved by	Title	Date			
Conditions of approval, if any:					
	n knowingly and willfully to make to any department or agent	cy of the United States any false, fictitious or fraudulen statements			
or representations as to any matter within its jurisdiction.					

*See Instruction on Reverse Side

Page 2 of 3

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:			UTAH ACCOUNT NUMBER: N2885				
DEBORAH THOMAS PENNZOIL EXPLOR & PROD CO PO BOX 2967 28TH FL HOUSTON TX 77252-2967			report period (month/year): 6 / 97				
			AME	ENDED REPORT (1	Highlight Change	es)	
Well Name	Producing	Well	Days]	Production Volume	s	
API Number Entity Location	Zone	Status	Oper	OIL(BBL)	GAS(MCF)	WATER(BBL)	
UTE TRIBAL 9-481 4301330194 05715 025 01W 4	GR-WS						
UTE TRIBAL 7-24A3 74301330203 05730 015 03W 24	GR-WS			14204621761	(ef. 1-1-97)		
UTE TRIBAL U 2-12A3 4301330042 05735 015 03W 12	GR-WS						
UTE TRIBAL 2-7A2 4301331009 05836 015 02W 7	GR-WS						
MOBIL-UTE TRBL 1-7A2 4301330025 05850 01S 02W 7	GR-WS			1420462811	(eff. 1-1-97)		
UTE TRIBAL 3-18A2 4-301330125 05890 015 02W 18	GR-WS						
E TRIBAL 4-19A2 4301330147 05895 015 02W 19	GR-WS			1420HL21751 1420HL21752	(ef. 1-1-97)		
UTE TRIBAL 5-30A27 4301330169 05910 015 02W 30	GR-WS			14204621752	(cf. 1-1-97)		
UTE 1-10A3 4301330319 10883 015 03W 10	GR-WS						
MARK 2-25A2 4301331232 10986 015 02W 25	GR-WS			_			
DUNCAN 4-12A2 4301331233 10990 015 02W 12	GRRVU						
SWYKES 2-21A2 4301331235 10998 01S 02W 21	GR-WS						
COOK 1-26B1 4304731981 11212 025 01W 26	WSTC						
		5	TOTALS				
			·				
MMENTS:							
						-	

Telephone Number:_

me and Signature:



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal District Office 170 South 500 East Vernal, Utah 84078-2799

Phone: (801) 781-4400 Fax: (801) 781-4410

IN REPLY REFER TO: 3162.3 UT08300

July 29, 1997

AUG 06 1997

DIV. OF OIL, GAS & MINING

Barrett Resources Corporation 1515 Arapahoe St., Tower 3, Suite 1000 Denver CO 80202

43-013-30203

Re:

Well No. Ute Tribal 7-24A3 NWSE, Sec. 24, T1S, R3W Lease 14-20-H62-1761 Duchesne County, Utah

Gentlemen:

This correspondence is in regard to the Sundry Notice submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Barrett Resources Corporation is responsible for all operations performed on the referenced well. All liability will now fall under your bond for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (801) 789-1362.

Sincerely,

Howard B. Cleavinger II Assistant Field Manager Minerals Resources

cc:

Pennzoil Company

BIA

Division Oil, Gas, & Mining

UMPED STATES GOVERNMENT

DIV. OF OIL, GAS & MINING

memorandum

DATE:

July 25, 1997

REPLY TO ATTN OF:

Acting.

Superintendent, Uintah and Ouray Agency

SUBJECT:

Change of Operator

TO:

Bureau of Land Management, Vernal District Office

Attention: Margie Herrmann, Division of Minerals and Mining

We have received copies of Sundry Notices and Reports on Wells (Form 3160-5), requiring BIA Action, informing this office of a change of operator for the following well(s).

OPERATOR - FROM:

Pennzoil Company

TO:

Barrett Resources Corp.

Well Name	Well Location	Lease No.
Mobil-Ute Tribal 1-7A2	NESW	14-20-462-0811
Ute Tribal 4-19A2	NWSE	14-20-H62-1751
Ute Tribal 5-30A2	SENW	14-20-H62-1752
Ute Tribal 7-24A3	NWSE	14-20-H62-1761
Saleratus Wash 1-7C5	SWNE	14-20-H62-2389

This office recommends approval for the Change of Operator for the well(s) that are on allotted/tribal property. All operations will be covered under Barrett Resources Corp. Bond filed with this office.

If you have any questions, please contact this office at (801) 722-4310.

cc:

Jerry Kenczka, BLM/Vernal

Energy & Minerals, Ute Tribe

Ute Distribution Corporation, Roosevelt, UT

Lisha Cordova, State of Utah

Theresa Thompson, BLM/State Office

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change. Initial each listed item when completed. Write N/A if item is not applicable.

Routing:	Û,
1-11-0u	64 Age
2-GLH	7-KAS
3-0950TS	8-SI /
4-VLD	9-FILE
5-JRB	

	•		5-IRB
XXX Change of (Operator (well sold)	☐ Designation of Agent	
☐ Designation	- ` `	☐ Operator Name Change Only	
	=======================================	— — — — — — — — — — — — — — — — — — —	· · · · · · · · · · · · · · · · · · ·
771 . C			
the operator of	the well(s) listed below has cha	anged, effective: 11-1-96 & 1-1-97	(SEE INDIVIDUAL SUNDRIES)
TO: (new opera	itor) <u>BARRETT RESOURCES C</u>	ORP FROM: (old operator)	DENNYOTI EVILOR C PROP GO
(addr			PENNZOIL EXPLOR & PROD CO PO BOX 2967 28TH FL
(addi	DENVER CO 80202	(addless)	
	222.722.00 00202	<i>k</i>	HOUSTON TX 77252-2967
	Dhoma: (202) (06, 125)	PENNZOIL COMPANY	710)5/6 6000
	Phone: <u>(303)606-4259</u>		Phone: (713)546-6998
	Account no. N9305	HOUSTON TX 77252-2967 NO705 (EFF 1-1-95)	Account no. N2885
WELL(S) attach	additional page if needed:	33,	
WEDE (5) attacti	additional page if needed.		
Name: **SEE A	FTACHED** API: 43-013	Entity: S T T Entity: S T	R Lease:
Name:	API:	Entity: S T	R Lease:
Name:	API:	Entity: S T	R Lease:
Name:	API:	Entity: S T	R Lease:
Name:	API:	Entity: S T	R Lease:
Name:	API:	Entity: S T	R Lease:
Name:	API:	Entity: S T	R Lease:
form). μc 2. (r649-8 form). μc 3. The De	(See sundries) 3-10) Sundry or other legal do (See sundries) Separtment of Commerce has	mentation has been received from the ocumentation has been received from been contacted if the new operator above with the state? (yes/no)	the NEW operator (Attach to this
uc 4. FOR IN note of change	BLM status in comments sec	LLS ONLY. The BLM has been contation of this form. BLM approval of I prior to the division's approval, and	Rederal and Indian well operator
Lee 5. Change	s have been entered in the Oil a	and Gas Information System (3270)	for each well listed above.
10 6. Cardex	file has been updated for each	well listed above. (8-7-97)	
v <u>st</u> 7. Well fil	e labels have been updated for	each well listed above. (8-7-97)	
ec 8. Changes	have been included on the mor	nthly "Operator, Address, and Accoun	t Changes" memo for distribution
to Trust	Lands, Sovereign Lands, UGS	S, Tax Commission, etc.	
😃 9. A folde	r has been set up for the Ope	erator Change file, and a copy of this	is page has been placed there for
Telefelle	e during routing and processin	g of the original documents.	

- OVER -

OPERAT	OR CHANGE WORKSHEET (computed) - Initial each item when completed. Write and if item is not applicable.
_	Y REVIEW
fic 1.	(r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) If entity assignments were changed, attach copies of Form 6, Entity Action Form.
<u>N/A</u> 2.	Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.
BOND V	VERIFICATION - (FEE WELLS ONLY)
<u>/</u> 4/ 1.	(r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
1. // // 1. // // 2.	A copy of this form has been placed in the new and former operator's bond files.
3.	The FORMER operator has requested a release of liability from their bond (yes/no), as of today's date If yes, division response was made to this request by letter dated
LEASE 1	INTEREST OWNER NOTIFICATION OF RESPONSIBILITY
1/4 1. 5 8/8/9 1/4 2.	Copies of documents have been sent on to at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter
, -	dated19, of their responsibility to notify all interest owners of this change.
FILMING	All attachments to this form have been microfilmed . Today's date:
ILING	
1.	Copies of all attachments to this form have been filed in each well file.
2.	The original of this form, and the original attachments are now being filed in the Operator Change file.
СОММЕ	NTS
97086L 970807	BLM Gprv. 7-29-97. BIA aprv. 7-25-97.
* (No	formal approval for operator name change to languil Company was ever received) on Blm or BIA; DOBM requested BIA/Blm documentation 1/95 to 7/97.
	formal approval for operator change from Pennzoil to Medallion " 1-1A3 E. 1-2A3") s ever received Blm or BIA; Dobm reg. BIA/Blm aprv. doc. 3/93 to 7/97.

EODM 21/0 S		1
FORM 3160-5 (JUNE 1990) UNITED STATE	S	FORM APPROVED
DEPARTMENT OF THE II		Budget Bureau No. 10040135 Expires: March 31, 1993
BUREAU OF LAND MAI	NAGEMENT	5. Lease Designation and Serial No.
		UTE 14-20-H62-1761
SUNDRY NOTICES AND REP		6. If Indian, Alottee or Tribe Name
Do not use this form for proposals to drill or		
Use "APPLICATION FOR PE	RMIT for such proposals	UTE TRIBE
CLIDMIT IN TOIDI ICA	TE.	7. If Unit or CA, Agreement Designation
SUBMIT IN TRIPLICA 1. Type of Well	IC	
Oil Gas		8. Well Name and No.
X Well Well Other		UTE 7-24A3
2. Name of Operator		9. API Well No.
BARRETT RESOURCES CORPORAT	ION	43-013-30203
3. Address and Telephone No.		10. Field and Pool, or Exploratory Area
1515 ARAPAHOE ST., TOWER 3, ST	E 1000, DENVER, CO 80202	BLUEBELL
4. Location of Well (Footage, Sec., T., R., M., or	r Survey Description)	11. County or Parish, State
1400' FSL 1400' FEL		DUCHESNE, UTAH
NWSE SECTION 24-T1S-R3W		
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT	
X Notice of intent	TYPE OF AC	
A Notice of Intent	Abandonment	Change of plans
Subsequent Report	X Recompletion	New Construction
Samedacat Vebott	Plugging Back Casing Repair	Non-Routine Fracturing Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	Other	Dispose Water
		(Note: Report results of multiple completion on Well
		Completion or Recompletion Report and Log form.)
ATTACHED PROCEDURE.	ITION REQUESTS PERMISSION TO RECO	OMPLETE THE SUBJECT WELL PER THE
		•
		MARCHE TWIST
		DECENVEN
		DECENVE)
		DECENVED DE
		DECENVED DE LA 1877 (SS7 P)
		DECENVISION JAN 37 (SS7
		DECENVED DE CIENVED DE
		JAN 27 (887)
		DIV OF OIL, CAS & GUISING
		3A3 27 387
		3AS 3.7 (3S7)
4. I hereby certify that the foregoing is true and	correct	3AS 3.7 (3S7)
4. I hereby certify that the foregoing is true and	correct	3AS 3.7 (3S7)
H D.		DIV. 07 011, GAS & BUSENG
4. I hereby certify that the foregoing is true and a Signed Lucy Cauca	correct / Title PRODUCTION SE	JAH 3 7 5857 DIV. 07 011, GAS & 61151149

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulen statements or representations as to any matter within its jurisdiction.

Title

Approved by Conditions of approval, if any:

Date

Barrett Resources Corporation Well Workover Procedure

Ute 7-24A3

NWSE 24-1S-3W

Prepared:

1/22/97

DES

Duchesne County, Utah

KB:

21'

PBTD:

15,662' (fill)

Surface Casing:

9-5/8", 36#, K-55 set @ 2540'.

Intermediate Casing:

7", 26#, S-95 set @ 12,250'.

Liner:

5", 18#, P-110 set @ 15,898'. Top @ 12,019'. 4,029-4,151' (Squeezed with a total of 1250 sx).

Casing Leaks: Tubing:

2-7/8", N-80 set @ 11,484' (373 jts).

Pump Cavity:

National @ 11.021'

Anchor

MSOT, 7", 26# @ 11,079'

Side String:

2-1/16", N-80 (338 jts).

Wasatch:

12,989-13,306' (12 intervals, 24 holes, Squeezed)

13,410-15,752' (281 intervals, 1238 holes)

Purpose: Set CIBP @ 12,910'. Perforate Wasatch Red Beds and flow test.

- 1. Remove pump. MIRU slickline unit and shear standing valve. Let well equalize.
- 2. MIRU workover rig. NU BOP's. PU on 2-1/16" side string and sting out of pump cavity. Flush side string with heated production water and POOH. Change out BOP rams to 2-7/8". Release 7" anchor @ 11,079'. Circulate hole with heated production water and POOH with anchor, pump cavity and 2-7/8" tubing.
- 3. PU 4-1/8" mill, 5" casing scraper, 2-3/8" and 2-7/8" tubing. Trip in hole and clean out to at least 12,940'. POOH with tubing.
- 4. MIRU wireline truck. RIH and set CIBP @ +/- 12,910'. Dump 2 sx of cement on top of CIBP.
- 5. PU 7" packer and 2-7/8" tubing. RIH and set packer as close to liner top (12,019') as possible. Pressure test 5" liner and 7" intermediate to 1000 psi. If either string does not hold pressure, contact Denver for evaluation.
- 6. MIRU wireline truck. Perforate Wasatch Red Beds with 2 SPF, 120° phasing using 3-1/8" casing gun with 12 gm charges as follows:

12,279-86

12,290-98

12,302-08

12,340-45

12,349-55

12,638-48

12,852-58

7 intervals, 48', 96 holes.

Correlate depths to Gamma Ray on Borehole Compensated Sonic Log dated 6/29/73.

7. PU 5" RBP with ball catcher, 5" packer, 2-3/8" and 2-7/8" tubing. RIA. MIRU Halliburton. Isolate and acidize Wasatch perforations as follows (use 1.3 SG balls on all treatments):

	Interval	Gross Feet	Net Feet	Acid Volume
1. 2. 3. 4.	12,852-58 12,638-48 12,340-55 12,279-308	6' 10' 15' 29'	6' 10' 11' 21'	600 gallons 15% HCl 1,000 gallons 15% HCl 1,100 gallons 15% HCl 2,100 gallons 15% HCl
			Total:	4,800 gallons 15% HCl

- 8. Set RBP @ +/- 12,890' and packer at +/- 12,250'.
- 9. Swab/flow well for evaluation. If well will flow, run production log to determine fluid entry points.
- 10. If well swabs >100 BWPD, use RBP and packer to isolate water production.
- 11. If well is economic, return to production.

SEP-05-97 F	RI 12:42	PM BARI	RETT RESOUR	RCES	FAX N	10. 3036298	3282		P. 02
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			VITED STATE	s	SUBMIT IN	DUPLIC	1	Expires December	31,1991
	D	EPART.	NT OF THE	INTERIOR	(See othe	/ Instituc	1 191		
	B	UREAU OI	LAND MAN	IAGEMENT	[0.46 (84 5)	de) 13/1/41	1 5. LEAS	E. DESIGNATION AND SI	
							6. IF INC	14-20-H62-	1/61 DE NAME
WELL	OMPLE	TION OR	RECOMP	LETION R	EPORT A	ND LOG*	<u> </u>	UTE	
1a. TYPE OF	WELL:	OIL WELL	GAS WELL	DRY	OTHÈR		7. UNF	T AGREEMENT NAM	E
	COMPLETION	r	_	r-ı	— am.sa		8, FAR	MOR LEASE HAME	
WELL NEW	OVER	X DEEP-	PLUG BACK	DIFF. RESVR	OTHER			Ute Tribal 7	-24A3)
2. NAME OF OP	ERATOR L Resource:	c Corporati	00				a Mar		20202
3. ADDRESS OF	ROTARBOO	······································			(303) 572	2-3900	10. FIE	43-013-	
1515 A	Arapahoe S	treet, Town	er 3, Ste. #19	000 Denvi	er CO. 8020		4	Bluebell	İ
At Surface				Tailor Williams			11. SEC	T. R. M. OR BLOCK A	ND SURVEY
At top prod, in	1400' FSL			i.,(!			OR A	REA	
At total depth	Same			데 APR	1:11:1597	101	N	WSE 24-T19	S-R3W
At lowl orbit	Same		14, PERMIT N	0,	-DĄTĘJSĘÜED		12. CO	UNTY OR	13. STATE
			\ <u>\</u>	Ecs.)-UEN	 -	1	RISH Duchesne	Utah
15. DATE SPUDDE	0 16, DATE T.D. R	EACHED 17. DAT	ECOUPL (READ	y to prod.)	18 ELEVATIONS (D	F, RKB, RT, GR, ET		19. ELEV, CASINCH	
3/6/73 20 TOTAL DEPTH.	6/28/ M0 & TVI ZI, PUR		8/13/73	TIPLE COMPL	6436' KB	. ROYARY TOOLS		CABLETOOL	-
15.900'		-,,	HOW MAN		DRILLED BY	4 .	,	1	_
24, PRODUCTING IN	TERVAL (S), OF	THIS COMPLETIC	N - TOP, BOTTOM,	NAME (MO AND TV	0)>	<u> </u>	<u> </u>	25. WAS DIRECTION	
Wasato	sh	Producing	interval = 1:	2.279-12.85	B CIBP 6) 12,915°		SURVEY MADE NO	
25 TYPE ELECTRIC GR. COMP FOR		אטא פֿב					10:77	ZT. WAS WELL COF	150
28	AND HOLDE		G RECORD		ings set in well)	Y FORWI. DEI	13111	No	
CASING SIZE	WEIGH! L	5./F" DE	PTH SET (MO)	HOLE SIZE	Ca	MENTING RECORD	,	AMOUN	T PULLED
9 5/8" 7"	36# 26#	· · · · · · · · · · · · · · · · · · ·	2,540' 12,250'	12 1/4" B 3/4"	1,310	5 sx			
<u> </u>	1		12,200						
	1								
\$\\Z\\ \ 1	70= (MD)	LINER REC	ORD SACKS CEMENT!	SCREEN (MD,	30 S.Z.E	TU SHTQQU	BING RE		SET (MD;
5"	12.020	15.898	950		2 7/8"	12,033			
31. PERFORATION F	ercer (Inter	עמ פלים	id number)	22	ACID SHOT	ERACTURE C	EMENT	SQUEEZE, ETC	
		7 WII 0120 WI	ia mambany		TERVAL (MD)			NO OF MATERIAL US	
14,605-15,					-15,752'	10,000 Gals			· · · · · · · · · · · · · · · · · · ·
14,060-560 12,989-15.)-15,752'	16,000 Gais		CL - 3% HF	
12,909-10,	962)-15,752' -15,752'	26,000 Gais		CL	
33			1,774	PRODUC					
DATE FIRST PRODUC		РКОВИСТЮИ М	ETHOD (Flowing,		g—size and type	of pump)	WELL ST	ATUS (Producing o	-
3/24 DATE OF TEST	/ Y / HOURS TESTE	O CHOKE SIZ	PROD'N, FOR	Pumping	GAS-MCF.	WATER-B	8L.	Producing GAS-OIL RATIO	
4/15/97	24		TEST PERIOD					423:	1
LOW, TUBING PRES			OIL-BBL	GAS-MCF	WATER-2	Bl ₊ .	OIL GRAV	MYAPI (CORR.)	<u>'</u>
		24-HOUR RA	142	60		95			
A. DISPOSITION OF	GAS (Sola, usea l	1	c.)			TEST WITNESSED	BY		
S. LIST OF ATTACH	NEINTS		. 8	old					
d Increase certify tha	t the totenoing an	3 allached interm	ilian is camalara saa	EDITACI ES DALDIMIA	ed from avaliante re	cores			
SIGNED Z	her ilm.	Greg ا	,		n Services Sup		DATE	04/17/9	3 7

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(See Instructions and Spaces for Additional Data on Reverse Side)

WO fax credit - 10/97

(JUNE 1990) UNITED STA	1112	
DEPARTMENT OF THE		Budget Bureau No. 1004-0135
* BUREAU OF LAND!		Expires: March 31, 1993 5. Lease Designation and Serial No.
		1420H621761
SUNDRY NOTICES AND R	EPORTS ON WELLS	6. If Indian, Alottee or Tribe Name
Do not use this form for proposals to drill or to	deepen or reentry to a different reservoir.	
	PERMIT-" for such proposals	
		7. If Unit or CA, Agreement Designation
SUBMIT IN TRIPLIC	CATE	
t. Type of Well		
Oil Gas		8. Well Name and No.
X Well Well Other		UTE 7-24A3
. Name of Operator	TION	9. API Well No.
BARRETT RESOURCES CORPORA	TON	43-013-30203
Address and Telephone No.	000, DENVER, CO 80202 (303) 572-3900	10. Field and Pool, or Exploratory Area BLUEBELL
Location of Well (Footage, Sec., T., R., M., or		11. County or Parish, State
1400' FSL 1400' FEL	Survey Description)	DUCHESNE, UTAH
NWSE SEC 24-T1S-R3W		DOGIEGICE, OTAIT
	TO INDICATE NATURE OF NOTICE, REPORT, OR OT	TOP DATA
TYPE OF SUBMISSION	TYPE OF AC	
Notice of intent	Abandonment	Change of plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	X Other CHANGE OF OPERATOR	Dispose Water
		(Note: Report results of multiple completion on Well
Describe Branco d'on Complete d'Onnesione (Claude des	e all pertinent details, and give pertinent dates, including estimated date	Completion or Recompletion Report and Log form.)
Effective January 1, 2000, I the operatorship of the refer	renced well to Coastal Oil and Gas (-
• ,	renced well to Coastal Oil and Gas (-
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the operatorship of the reference	AECEIVED JAN n 4 2663	-
the operatorship of the reference.	PECEIVED JAN n 4 2663 DIVISION OF OIL, GAS & MINING	-
the operatorship of the reference.	PECEIVED JAN n 4 2663 DIVISION OF OIL, GAS & MINING	-
the operatorship of the reference of the	PECEIVED JAN n 4 2663 DIVISION OF OIL, GAS & MINING	Corporation.
1 hereby certify that the foregoing is true and co	DECEIVED JAN n 4 2003 DIVISION OF OIL, GAS & MINING	Corporation.
the operatorship of the reference of the	PECEIVED JAN n 4 2663 DIVISION OF OIL, GAS & MINING	Corporation.
the operatorship of the reference of the	PECEIVED JAN n 4 2663 DIVISION OF OIL, GAS & MINING	Corporation.
I hereby certify that the foregoing is true and considered and so that the foregoing is true and considered and the foregoing is true and considered and the foregoing is true and considered and the foregoing is true and the foregoing is true and considered and the foregoing is true and considered and the foregoing is true and considered and the foregoing is true and the foregoing is	JAN n 4 2003 JAN n 4 2003 ONISION OF OIL, GAS & MINING OTTECT TITLE Senior Vice President, La	nd Date 12/22/99
the operatorship of the reference of the	PECEIVED JAN n 4 2663 DIVISION OF OIL, GAS & MINING	Corporation.
I hereby certify that the foregoing is true and considered and supposed by I hereby certify that the foregoing is true and considered and supposed by the sup	JAN n 4 2003 JAN n 4 2003 ONISION OF OIL, GAS & MINING OTTECT TITLE Senior Vice President, La	nd Date 12/22/99
I hereby certify that the foregoing is true and considered and supposed by Signed Joseph P. Barrett (This space for Federal or State office use)	JAN n 4 2003 JAN n 4 2003 ONISION OF OIL, GAS & MINING OTTECT TITLE Senior Vice President, La	nd Date 12/22/99
the operatorship of the reference of the	JAN n 4 2003 JAN n 4 2003 DIVISION OF OIL, GAS & MINING Percet TITLE Senior Vice President, La	and Date 12/22/99
the operatorship of the reference of the reference of the property of the proper	JAN n 4 2003 JAN n 4 2003 ONISION OF OIL, GAS & MINING OTTECT TITLE Senior Vice President, La	and Date 12/22/99 Date

· Foga 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED Budget Bureau No. 1004-0135 Expires July 31, 1996

1	Ca C	erie	1 1	Ja

Date

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U 30 34/	14 ~X 7 TU	$a \times 11 $

SUNDRY NOTICES	AND REPORTS ON	WELLS		U-38547 (4-20-162-1
Do not use this form for abandoned well. Use Form				6. If Indian, A	Illottee or Tribe Name
SUBMIT IN TRIPLICATE	- Other instructions on	reverse side		7. If Unit or C	CA/Agreement, Name and/or N
1. Type of Well Oil X Gas Well Other 2. Name of Operator				8. Well Name Ute #7-24#	
Coastal Oil & Gas Corporation A	ttn: Cheryl Cameror	1		9. API Well N	О.
3a. Address P. O. Box 1148 Vernal, Utah 84078	1	Phone No. (include area of	ode)	43-013-302	
P. O. Box 1148 Vernal, Utah 84078 4. Location of Well (Footage, Sec., T., R., M., or Survey Descri		5-781-7023		10. Field and	Pool, or Exploratory Area
S24-T1S-R3W NWSE				i	
				11. County or	
10 OUTOK APPROPRI	ATE DOV(EQ) TO INDIC	NATE MATURE OF NO	TIOE DEPONT	Duchesne.	<u>Utah</u>
	ATE BOX(ES) TO INDIC			OR OTHER DA	ATA
TYPE OF SUBMISSION		ТҮР	E OF ACTION		····
X Notice of Intent	Acidize	Deepen	Production	(Start/Resume)	Water Shut-Off
Subsequent Report	Alter Casing	Fracture Treat	Reclamatio	n	Well Integrity
swortham reper	Casing Repair	New Construction	Recomplete	;	X Other Change of
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	Temporaril Water Disp	•	Operator
Attach the Bond under which the work will be per following completion of the involved operations. If testing has been completed. Final Abandonment IN determined that the final site is ready for final inspection. Please be advised Coastal Oil & Coastal Oi	the operation results in a modices shall be filed only af in a moderation at moded well and is reported to the leased lands. Lary 1, 2000 U605382-9. 534. State operator	ultiple completion or recorder all requirements, incluing P. O. Box 1148 Vesponsible under or number is 1710	mpletion in a new ding reclamation, vernal, Utah the terms a	n 84078 is and conditi	in 3160-4 shall be filed one pleted, and the operator has considered to be ons of the lease JAN 10 2000 DIVISION OF
14. I hereby certify that the foregoing is true and correct		Title		VII., (AS AND MINING
Name (Printed/Typed) John T. Elzner		Vice Pres	ident		
· 679/2		Date			*****
TTHIS	SPACE FOR FEDER	AL OR STATE OFF	ICE USE		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Approved by

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

	5. LEASE DESIGNATION AND SERIAL NUMBER:		
SUNDR	Y NOTICES AND REPORT	TS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
o not use this form for proposals to dri drill harizanta	l new wells, significantly deepen existing wells below it I laterals, Use APPLICATION FOR PERMIT TO DRIL	current bottom-hole depth, reenter plugged wells, or to	7. UNIT or CA AGREEMENT NAME:
TYPE OF WELL OIL WELL			8. WELL NAME and NUMBER:
NAME OF OPERATOR:			Exhibit "A"
El Pas	o Production Oil & Gas	Company	S. ATTOMOGIA.
DDRESS OF OPERATOR:		PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:
outh 1200 East c	ıy Vernal sıxım Utahz	<u> 435-789-4433</u>	
OCATION OF WELL OCTAGES AT SURFACE:		in the second	COUNTY:
TR/QTR, SECTION, TOWNSHIP, RA		:	STATE: UTAH
	ROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR
	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL
(Submit Original Form Only)	CHANGE WELL STATUS	PRODUCTION (START/RESIUME)	WATER SHUT-OFF
Date of work completion:	COMMINGLE PRODUCING FORMATIONS		
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION	X отнея: Name Change
subsidary of El	Paso Energy Corporation	Coastal Corporation and on, the name of Coastal on Oil & Gas Company effe	Oil & Gas Corporation
Bond # 400JU070			
/ \	al Oil & Gas Corporatio T /Elzne r	on ππιε Vice Presid	ent
TURE		DATE 06-15-01	
El Pa	so Prøduction 0il & Gas	o Company	
E (PLEASE PRIM) John	T Elzner	TITLE Vice Presid	ent
ATURE 7		DATE 06-15-01	
race for State use only)			Start home by have 2 ft 18 50 1 50 15
			RECEIVED

JUN 19 2001

State of Delaware

Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.



111N - 2001

DIVISION OF DIL GAS AND MINING



Darriet Smith Windson Harriet Smith Windson

AUTHENTICATION: 1061007

DATE: 04-03-01

0610204 8100

010162788

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

E. Roark, Assistant Secretary

COASTAL OIL & GAS CORPORATION

Vice President

Attest:

STATE OF DELAWARE SECRETARY OF STATE DIVISION OF CORPORATIONS FILED 11:00 AM 03/09/2001 RECEIVED 010118394 - 0610204

IUN 19 2001



United States Department of Interior

BUREAU OF INDIAN AFFAIRS

Uintah and Ouray Agency P. O. Box 130 988 South 7500 East

Fort Duchesne, Utah 84026-0130

Phone: (435) 722-4300

Fax: (435) 722-2323

IN REPLY REFER TO:

Real Estate Services Phone: (435) 722-4310 Fax: (435) 722-2809

JUN 0 5 2002

El Paso Production Oil & Gas Company

Attn: Cheryl Cameron

PO Box 1148

Vernal, UT 84078

Dear Ms. Cameron:

We have received copies of Sundry Notices, dated April 15, 2001, informing this office of a change of operator for the following wells:

OPERATOR-FROM:

Barrett Resources Corp. (Now known as Williams

Production RMT Corporation)

TO:

Coastal Oil and Gas Corporation (Now known as El Paso

Production Oil & Gas Company)

Legal Description	Lease No.	Well No.	Location
SEC. 27-T3S-R6W	14-20-H62-1322	Cedar Rim 11	NENE
SEC, 27-T3S-R6W	14-20-H62-1322	Cedar Rim 11A	NESW
SEC. 28-T3S-R6W	14-20-H62-1323	Cedar Rim 12	SWNE
SEC. 28-T3S-R6W	14-20-H62-1323	Cedar Rim 12A	SESE
SEC. 33-T3S-R6W	14-20-H62-1328	Cedar Rim 16	SWNE
SEC. 34-T3S-R6W	14-20-H62-1329	Cedar Rim 15	SWNE
SEC. 19-T1S-R2W	14-20-H62-1751	Ute-4-19A2	NWSE
SEC. 24-T1S-R3W	14-20-H62-1761	Ute-7-24A3	NWSE
SEC. 7-T3S-R5W	14-20-H62-2389	Salaratus Wash 1-7C5	SWNE
SEC. 12-T3S-R6W	14-20-H62-2463	Ute Tribal E 1-12C6	SWNE
SEC. 12-T3S-R6W	14-20-H62-2463	Ute Tribal E 2-12C6	SWSW

SEC. 7-T1S-R2W	14-20-H62-2811	Ute 1-7A2	NESW
SEC. 35-T3S-R6W	14-20-H62-3436	BH Ute 1-35C6	SWNE
SEC. 12-T4S-R5W	14-20-H62-4531	Ute Tribal 16-12	SESE
SEC. 1-T1S-R3W	14-20-H62-4664	Unity Ouray 1-1A3	NWSE
SEC. 10-T3S-R6W	14-20-H62-4707	Cedar Rim 14	SWNE
SEC. 10-T3S-R6W	14-20-H62-4707	Cedar Rim 21	SESE
SEC. 25-T3S-R7W	14-20-H62-4707	BLEY 2X-25C7	NESW
SEC. 1-T3S-R6W	14-20-H62-4780	Ute Tribal 1-1C6	NWSE
SEC. 3-T3S-R4W	14-20-H62-4869	Duchesne County UTE-1-3-C4	SENW
SEC. 5-T4S-R5W	14-20-H62-4869	Ute Tribal 5-1	S/2 SENW
SEC. 25-T3S-R6W	14-20-H62-4875	Ute Tribe 1-25C6	SWNE
SEC. 25-T3S-R6W	14-20-H62-4875	Ute Tribal 2-25C6	NESW

This office concurs with the change of operator. All operations will be covered under El Paso's Bond filed with this office, for those wells on trust property.

Please be advised that approval of this Change of Operator does not replace the Lessee(s) of Record, nor does it relieve the Lessee(s) of Record of their responsibilities according to lease terms and conditions.

If you have any questions regarding the above, please contact the Real Estate Office at (435) 722-4310.

Sincerely,

Sgd William Ditchywy

Acting Superintendent

DMITCHELL/pcblack:060402
Agency Chrono
Real Estate Chrono
File Copy
Jerry Kenczka, BLM/Vernal
Energy & Minerals, Ute Tribe
Ute Distribution Corporation, Roosevelt, UT
Lisha Cordova, State of Utah
Theresa Thompson, BLM/State Office



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155

RECEIVED

JUL 12 2001

DIVISION OF OIL, GAS AND MINING

In Reply Refer To: 3106 UTSL-065841 (UT-924)

JUL 1 0 2001

NOTICE

El Paso Production Oil & Gas Company

Oil and Gas

Nine Greenway Plaza

Houston TX 77046-0095

:

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of <u>Coastal Oil & Gas Corporation</u> into <u>El Paso Production Oil & Gas Company</u> with <u>El Paso Production Oil & Gas Company</u> being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entitities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from <u>Coastal Oil & Gas Corporation</u> to <u>El Paso Production Oil & Gas Company</u>. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.

Opolonia L. Abeyta Acting Chief, Branch of Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office

Vernal Field Office

MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217

State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114

Teresa Thompson (UT-922)

Joe Incardine (UT-921)

Form 3 160-5 (August 1999)

UN D STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires Inovember 30, 2000

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

14-20-H62-1761

Do not use this abandoned well.	6. If Indian, Allottee or Tribe Name					
SUBMIT IN TRIPL	ICATE – Other instru	ctions	on reverse	e side		CA/Agreement, Name and/or No.
1. Type of Well				7	8. Well Name	and No
▼ Oil Well ☐ Gas Well	U Other					
2. Name of Operator	U				UTE 7-24A	
EL PASO PRODUCTION OF 3a. Address	L & GAS COMPANY	3b. Phone No. (include area code)			43-013-302	
	T 04070	(435) 781-7023				ool, or Exploratory Area
P.O. BOX 1148 VERNAL, U 4. Location of Well (Footage, Sec.,			101-1023		BLUEBELL	
4. Location of well (rootage, Sec.,	1., K., M., or Survey Descriptio	n)			11. County or	
1400' FSL & 1400' FEL NWSE SEC. 24, T1S, R3W						E COUNTY, UT
	ROPRIATE BOX(ES) TO I	NDICA'	TE NATURE	OF NOTICE, F	REPORT, OR C	THER DATA
TYPE OF SUBMISSION				E OF ACTION		
TTPE OF SUBMISSION			111	- CON ACTION		
■ Notice of Intent	Acidize	Dee	•	=	(Start/Resume)	Water Shut-Off
	Alter Casing	=	cture Treat	Reclamation		Well Integrity
Subsequent Report	Casing Repair Change Plans	=	v Construction g and Abandon	Recomple	te ly Abandon	SUCCESSOR OF
Final Abandonment Notice	Convert to Injection	=	g and Abandon g Back	Water Dis	-	OPERATOR
Attach the Bond under which the wor following completion of the involved testing has been completed. Final Attach the site is ready for final Attach that the site is ready for final Attach that the site is ready for final AND IS RESPONSIBLE UNDER ON THE LEASED LANDS OR FINATIONWIDE BOND NO. 1140 COASTAL OIL & GAS CORPOREL PASO PRODUCTION OIL & THE TERMS AND CONDITION PORTIONS THEREOF, BOND 103601473, EFFECTIVE MAY 100 THE TERMS AND CONDITION STEREOF, BOND 103601473, EFFECTIVE MAY 100 THE TERMS AND CONDITION STEREOF, BOND 103601473, EFFECTIVE MAY 100 THE TERMS AND CONDITION STEREOF, BOND 103601473, EFFECTIVE MAY 100 THE TERMS AND CONDITION STEREOF, BOND 103601473, EFFECTIVE MAY 100 THE TERMS AND CONDITION STEREOF, BOND 103601473, EFFECTIVE MAY 100 THE TERMS AND CONDITION STEREOF, BOND 103601473, EFFECTIVE MAY 100 THE TERMS AND CONDITION STEREOF, BOND 103601473, EFFECTIVE MAY 100 THE TERMS AND CONDITION STEREOF, BOND 103601473, EFFECTIVE MAY 100 THE TERMS AND CONDITION STEREOF, BOND 103601473, EFFECTIVE MAY 100 THE TERMS AND CONDITION STEREOF, BOND 103601473, EFFECTIVE MAY 100 THE TERMS AND CONDITION STEREOF, BOND 103601473, EFFECTIVE MAY 100 THE TERMS AND CONDITION STEREOF, BOND 103601473, EFFECTIVE MAY 100 THE TERMS AND CONDITION STEREOF, BOND 103601473, EFFECTIVE MAY 100 THE TERMS AND CONDITION STEREOF, BOND 103601473, EFFECTIVE MAY 100 THE TERMS AND CONDITION STEREOF, BOND 103601473, EFFECTIVE MAY 100 THE TERMS AND CONDITION STEREOF, BOND 103601473, EFFECTIVE MAY 100 THE TERMS AND CONDITION STEREOF, BOND 103601473, EFFECTIVE MAY 100 THE TERMS AND CONDITION STEREOF, BOND 103601473, EFFECTIVE MAY 100 THE TERMS AND CONDITION STEREOF, BOND 103601474, EFFECTIVE MAY 100 THE TERMS AND CONDITION STEREOF, BOND 103601474, EFFECTIVE MAY 100 THE TERMS AND CONDITION STEREOF, BOND 103601474, EFFECTIVE MAY 100 THE TERMS AND CONDITION STEREOF, BOND 100 THE TERMS AND CONDITION STEREOF, BOND 100 THE TERMS AND THE TER	operations. If the operation result bandonment Notices shall be filed all inspection. RATION IS CONSIDERED THE TERMS AND CONFORTIONS THEREOF, BURGERATION WILL RELINQUITY GAS COMPANY ON THE SOF THE LEASE FOR TOVERAGE FOR THIS VECTOR T	ts in a mid only aft D TO B IDITION OND C ARY 1, SH THI E ABO THE OP	er all requirement E THE OPEF NS OF THE L OVERAGE F 2000. E OPERATO VE DESCRIB ERATIONS (n or recompletion ats, including reclaration ON TILEASE FOR THIS WERSHIP OF THE RED LANDS ACONDUCTED	in a new interval, amation, have been HE ABOVE DE HE OPERATILL IS PROVIDUE HE REFERENCIAND IS RESPO	a Form 3160-4 shall be filed once in completed, and the operator has escribed LANDS ONS CONDUCTED DED BY BIA CED WELL TO DISIBLE UNDER ASED LANDS OR
14. I hereby certify that the foregoing						
Name (Printed/Typed)		Title	e	0.1	PERATIONS	
CHERYL CAMERON Signature		Date		Oi	PERATIONS	
(here Ceme	!u		RIL 15, 2002	<u></u>		
1	THIS SPACE	FOR F	EDERAL OR S	STATE USE		
Approved by			Title		Date	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent which would entitle the applicant to conduct	table title to those rights in the subject operations thereon.	ject lease	Office			
Title 18 U.S.C. Section 1001, make	it a crime for any person know	wingly \overline{a}	nd willfully to	make to any dej	partment or agen	cy of the United States any

false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3160-5 (August 1999)

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

14-20-H62-1761

Do not use this form for proposals to drill or reenter an						6. If Indian, Allottee or Tribe Name		
	Use Form 3160-3 (APD)				UTE TRIBE	UTE TRIBE		
SUBMIT IN TRIPL	ICATE – Other instru	ctions	on reverse	side		CA/Agreement, Name and/or No.		
1. Type of Well					8. Well Name	e and No.		
X Oil Well Gas Well	Other							
2. Name of Operator					UTE 7-24A			
BARRETT RESOURCES CO					9. API Well I	No.		
WILLIAMS PRODUCTION F	ANT COMPANT, INC.	3b. Pho	one No. (includ	le area code)	43-013-302			
3a. Address	UED 0 01 UTE #4000	30. 1110	nic ivo. (inciau	ie in eu coite)	43-013-302			
1515 ARAPAHOE ST. TOW	ER 3, SUITE #1000	1,202) 5	72 2000		10 Field and l	Pool, or Exploratory Area		
DENVER, CO 80202		1 '	72-3900		BLUEBELL			
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description	on)			11. County or			
44001 501 0 44001 551								
1400' FSL & 1400' FEL					DUCHESN	IE COUNTY, UT		
NWSE SEC. 24, T1S, R3W		DIDIC: =	NO NIA ONI TO T	OFNIOMICE	DEDORT OF (THED DATA		
12. CHECK APP	ROPRIATE BOX(ES) TO I	INDICAT				JIHER DATA		
TYPE OF SUBMISSION TYPE OF				PE OF ACTIO	DN			
■ Notice of Intent ■ Subsequent Report	Acidize Alter Casing Casing Repair		oen ture Treat Construction	Production Reclama Recompl		Water Shut-Off Well Integrity Other		
Subsequent Report	Change Plans	=	and Abandon	Tempora	rily Abandon	SUCCESSOR OF		
Final Abandonment Notice	Convert to Injection	Plug	Back	Water D	isposal	OPERATOR		
following completion of the involved testing has been completed. Final A determined that the site is ready for final EFFECTIVE JANUARY 1, 200 WILL RELINQUISH THE OPE	Nandonment Notices shall be file nal inspection. O. BARRETT RESOURC	ed only afte	r all requireme	nts, including re	IAMS PRODUC	en completed, and the operator has		
		• •				. <u></u>		
					. • 12.3 - 8			
Name (Printed/Typed) JOSEPH P. BARRETT		Titl	e 		ey-in-Fact	ENATA CANDO		
Signature Burn	N. S.	Dat AP	e RIL 15,2002	2				
- y sava	THIS SPAC		EDERAL OR					
Approved by	THIS STAC		Title		Date			
Approved by								
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conditions.	juitable title to those rights in the si	t warrant or ubject lease	Office					

OPERATOR CHANGE WORKSHEET

ROUTING

1. CDW 2. FILE

X Change of Operator (Well Sold)

Operator Name Change

X Merger

Designation of Agent

<u>:</u>	sted below has changed, effective:	01-01-2000				
FROM: (Old Operator):	TO: (New Operator)	TO: (New O ₁				
BARRETT RESOURCES CORP	COASTAL OIL & GAS CORP	EL PASO PRO		I OIL & GA	S COMPA	ANY
Address: 1515 ARAPAHOE ST	Address: P O BOX 1148	Address: P O F	3OX 1148			
TOWER 3 STE 1000						
DENVER, CO 80202	VERNAL, UT 84078	VERNAL, UT				
Phone: 1-(303)-572-3900	Phone: 1-(435-781-7023	Phone: 1-(435)				
Account No. N9305	Account No. (N0230)	Account No.	N1845			
CA I	No.	Unit:				
WELL(S)						
	SEC TWN	API NO	ENTITY	LEASE	WELL	WELL
NAME	RNG		NO	TYPE	TYPE	STATUS
JTE 1-7A2	07-01S-02W	43-013-30025	5850	INDIAN	OW	P
JTE 4-19A2	19-01S-02W	43-013-30147	5895	INDIAN	OW	P
JNITA OURAY 1-1A3	01-01S-03W	43-013-30132	5540	INDIAN	OW	P
JTE 7-24A3	24-01S-03W	43-013-30203	5730	INDIAN	OW	P
SALARATUS WASH 1-7C5	07-03S-05W	43-013-30098	5480	INDIAN	OW	TA
JTE TRIBAL K-1	01-03S-06W	43-013-30280	4530	INDIAN	OW	P
CEDAR RIM 14	10-03S-06W	43-013-30345	6375	INDIAN	OW	S
CEDAR RIM 21	10-03S-06W	43-013-31169	10663	INDIAN	OW	S
JTE TRIBAL E 1-12C6	12-03S-06W	43-013-30068	8400	INDIAN	OW	P
JTE TRIBAL E 2-12C6	12-03S-06W	43-013-30500	4531	INDIAN	OW_	S
HB TRIBAL FEDERAL 1-25	25-03S-06W	43-013-30417	10704	INDIAN	OW	S
JTE FEDERAL 2-25	25-03S-06W	43-013-31093	10711	INDIAN	OW	S
CEDAR RIM 11	27-03S-06W	43-013-30352	6380	INDIAN	GW	S
CEDAR RIM 11A	27-03S-06W	43-013-30797	6316	INDIAN	OW	P
CEDAR RIM 12	28-03S-06W		6370	INDIAN	OW	S
CEDAR RIM 12A	28-03S-06W	43-013-31173	10672	INDIAN	OW	P
BLEY 2X-25C7	25-03S-07W	43-013-31636	11928	INDIAN	OW	TA
CEDAR RIM 16	33-03S-06W	43-013-30363	6390	INDIAN	OW	S
CEDAR RIM 15	34-03S-06W	43-013-30383	6395	INDIAN	OW	P
BH UTE 1-35C6	35-03S-06W	43-013-30419	10705	INDIAN	OW	P
JTE TRIB BRINK 5-1 (1-5D5)	05-04S-05W	43-013-30081	2305	INDIAN	OW	S

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1.	(R649-8-10) Sundry or legal documentation was received from the FORMER operator on:	12/12/1999
1.	(R649-8-10) Sundry or legal documentation was received from the NEW operator on:	01/10/2000
2.	(R649-8-10) Sundry or legal documentation was received from the FORMER operator on:	05/01/2002
2.	(R649-8-10) Sundry or legal documentation was received from the NEW operator on:	05/01/2002

3. The new company has been checked through the **Department of Commerce**, **Division of Corporations Database on:** 06/20/2002

4.	Is the new operator registered in the S	YES	Business Number:	608186-0143
5.	If NO, the operator was contacted con	N/A		

7. Federal Wells: The BLM has approved the merger, name change, or operator change for all wells listed on Federal leases on: 06/10/2001	
9. Federal and Indian Units: The BLM or BIA has approved the successor of unit operator for wells listed on: N/A 10. Federal and Indian Communization Agreements ("CA"): The BLM or BIA has approved the operator for all wells listed within a CA on: N/A 11. Underground Injection Cont The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A DATA ENTRY: 1. Changes entered in the Oil and Gas I 06/20/2002 2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 06/20/2002 3. Bond information entered in RBDMS on: N/A Fee wells attached to bond in RBDMS on: N/A STATE WELL(S) BOND VERIFICATION: 1. State well(s) covered by Bond Numbe N/A FEDERAL WELL(S) BOND VERIFICATION: 1. Federal well(s) covered by Bond Number: N/A INDIAN WELL(S) BOND VERIFICATION:	on
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A 10. Federal and Indian Communization Agreements ("CA"): The BLM or BIA has approved the operator for all wells listed within a CA on: N/A 11. Underground Injection Cont The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A DATA ENTRY: 1. Changes entered in the Oil and Gas I O6/20/2002 2. Changes have been entered on the Monthly Operator Change Spread Sheet on: O6/20/2002 3. Bond information entered in RBDMS on: N/A Fee wells attached to bond in RBDMS on: N/A STATE WELL(S) BOND VERIFICATION: 1. State well(s) covered by Bond Number N/A INDIAN WELL(S) BOND VERIFICATION: 1. Federal well(s) covered by Bond Number: N/A N/A INDIAN WELL(S) BOND VERIFICATION:	i.
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A 11. Underground Injection Cont The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A DATA ENTRY: 1. Changes entered in the Oil and Gas I O6/20/2002 2. Changes have been entered on the Monthly Operator Change Spread Sheet on: O6/20/2002 3. Bond information entered in RBDMS on: N/A 4. Fee wells attached to bond in RBDMS on: N/A STATE WELL(S) BOND VERIFICATION: 1. State well(s) covered by Bond Number: N/A INDIAN WELL(S) BOND VERIFICATION:	
for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A	
1. Changes entered in the Oil and Gas I 06/20/2002 2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 06/20/2002 3. Bond information entered in RBDMS on: N/A 4. Fee wells attached to bond in RBDMS on: N/A STATE WELL(S) BOND VERIFICATION: 1. State well(s) covered by Bond Numbo N/A FEDERAL WELL(S) BOND VERIFICATION: 1. Federal well(s) covered by Bond Number: N/A INDIAN WELL(S) BOND VERIFICATION:	
3. Bond information entered in RBDMS on: 4. Fee wells attached to bond in RBDMS on: N/A STATE WELL(S) BOND VERIFICATION: 1. State well(s) covered by Bond Number N/A FEDERAL WELL(S) BOND VERIFICATION: 1. Federal well(s) covered by Bond Number: N/A INDIAN WELL(S) BOND VERIFICATION:	
4. Fee wells attached to bond in RBDMS on: STATE WELL(S) BOND VERIFICATION: 1. State well(s) covered by Bond Number N/A FEDERAL WELL(S) BOND VERIFICATION: 1. Federal well(s) covered by Bond Number: N/A INDIAN WELL(S) BOND VERIFICATION:	
STATE WELL(S) BOND VERIFICATION: 1. State well(s) covered by Bond Number N/A FEDERAL WELL(S) BOND VERIFICATION: 1. Federal well(s) covered by Bond Number: N/A INDIAN WELL(S) BOND VERIFICATION:	
1. State well(s) covered by Bond Numbe N/A FEDERAL WELL(S) BOND VERIFICATION: 1. Federal well(s) covered by Bond Number: N/A INDIAN WELL(S) BOND VERIFICATION:	
Federal well(s) covered by Bond Number: N/A INDIAN WELL(S) BOND VERIFICATION:	
FEE WELL(S) BOND VERIFICATION: 1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number N/A	
2. The FORMER operator has requested a release of liability from their bond on: The Division sent response by letter or N/A	
LEASE INTEREST OWNER NOTIFICATION: 3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A	

Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET

ROUTING 1. DJJ 2. CDW

Change of Operator (Well Sold)

X Operator Name Change

The operator of the well(s) listed below has changed, effective:	7/1/2006
FROM: (Old Operator):	TO: (New Operator):
N1845-El Paso Production O&G Company	N3065-El Paso E&P Company, LP
1001 Louisiana Street	1001 Louisiana Street
Houston, TX 77002	Houston, TX 77002
Phone: 1 (713) 420-2300	Phone: 1 (713) 420-2131
CA No.	Unit:
OPERATOR CHANGES DOCUMENTATION Enter date after each listed item is completed	
1. (R649-8-10) Sundry or legal documentation was received from th	e FORMER operator on: 7/5/2006
2. (R649-8-10) Sundry or legal documentation was received from th	
3. The new company was checked on the Department of Commerce	
	Business Number: 2114377-0181
5. If NO , the operator was contacted contacted on:	
6a. (R649-9-2)Waste Management Plan has been received on:	requested 7/18/06
6b. Inspections of LA PA state/fee well sites complete on:	ok
6c. Reports current for Production/Disposition & Sundries on:	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
7. Federal and Indian Lease Wells: The BLM and or the	BIA has approved the merger, name change,
or operator change for all wells listed on Federal or Indian leases	
8. Federal and Indian Units:	
The BLM or BIA has approved the successor of unit operator for	
9. Federal and Indian Communization Agreements ("CA"):
The BLM or BIA has approved the operator for all wells listed	within a CA on:
10. Onderground injection control (010)	ivision has approved UIC Form 5, Transfer of Authority to water disposal well(s) listed on: 7/14/2006
Inject, for the enhanced/secondary recovery unit/project for the v	water disposal well(s) listed on: 7/14/2000
DATA ENTRY:	
1. Changes entered in the Oil and Gas Database on:	7/19/2006
2. Changes have been entered on the Monthly Operator Change S	Spread Sheet on: 7/19/2006
3. Bond information entered in RBDMS on:	7/19/2006
4. Fee/State wells attached to bond in RBDMS on:	7/19/2006
5. Injection Projects to new operator in RBDMS on:	7/19/2006
6. Receipt of Acceptance of Drilling Procedures for APD/New on:	7/5/2006
BOND VERIFICATION:	
Federal well(s) covered by Bond Number:	103601420
2. Indian well(s) covered by Bond Number:	103601473
3. (R649-3-1) The NEW operator of any fee well(s) listed covered	
a. The FORMER operator has requested a release of liability from the	heir bond on:n/a applicable wells moved
The Division sent response by letter on:	n/a
LEASE INTEREST OWNER NOTIFICATION:	1 1's family last a latter from the Division
4. (R649-2-10) The FORMER operator of the fee wells has been co	on: 7/20/2006
of their responsibility to notify all interest owners of this change of	<u>112012000</u>
COMMENTS:	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

			SE DESIGNATION AND SERIAL NUMBER: LTIPLE LEASES					
	SUNDRY	NOTICES AND R	EPORTS O	N WELI	LS	6. IF IN	IDIAN, ALLOTTEE OR TRIBE NAME:	
Do not use this	s form for proposels to drill r	new wells, significantly deepen existing	wells below current bo	ttom-hole depti	n, reenter plugged wells, or to	7. UNI	T or CA AGREEMENT NAME:	
1. TYPE OF W		eterals. Use APPLICATION FOR PER	OTHER	such proposal			L NAME and NUMBER: EATTACHED	
2. NAME OF O	PERATOR:	**************************************	- 1	01/5			NUMBER:	
		OIL AND GAS COMPA	ANY //	845	PHONE NUMBER:	40 515	ELD AND POOL, OR WILDCAT:	
	OF OPERATOR: EGUNDO AVÉ NE	ALBUQUERQUE	NM 871	13	(505) 344-9380	1.74%	E ATTACHED	
4. LOCATION		310 3300					LUNITALI A DI IOLIFONE	
FOOTAGES	AT SURFACE: SEE #	ATTACHED				COUNT	ry: UINTAH & DUCHESNE	
QTR/QTR, S	SECTION, TOWNSHIP, RAN	IGE, MERIDIAN:				STATE	UTAH	
11.	CHECK APP	ROPRIATE BOXES TO	INDICATE N	ATURE (OF NOTICE, REPO	ORT, O	R OTHER DATA	
TYPE C	F SUBMISSION		1,11,12,12	TY	PE OF ACTION			
NOTICE	E OF INTENT	ACIDIZE		DEEPEN			REPERFORATE CURRENT FORMATION	
•	nit in Duplicate)	ALTER CASING		FRACTURE '		님	SIDETRACK TO REPAIR WELL	
Approxin	nate date work will start:	CASING REPAIR		NEW CONST			TEMPORARILY ABANDON	
0		CHANGE TO PREVIOUS PL	ANS [2]	OPERATOR PLUG AND A		L-J	TUBING REPAIR VENT OR FLARE	
☐ SUBSE	QUENT REPORT	CHANGE TUBING CHANGE WELL NAME	님	PLUG BACK			WATER DISPOSAL	
	mit Original Form Only)	CHANGE WELL STATUS			N (START/RESUME)		WATER SHUT-OFF	
Date of v	work completion:	COMMINGLE PRODUCING	FORMATIONS		ON OF WELL SITE	H	OTHER: CHANGE OF	
: C-111		CONVERT WELL TYPE	ā	RECOMPLET	TE - DIFFERENT FORMATION	_	OPERATOR	
		OMPLETED OPERATIONS. CH					PERATOR) HAS	
TRANSF 2006 AN	ERRED ITS OPI	ERATORSHIP TO EL F O E&P COMPANY, L.F	ASO E&P CO	MPANY,	L.P. (NEW OPERA	ATOR)	EFFECTIVE JUNE 30, July	
FOR THE	E OPERATIONS H STATEWIDE B	Y, L.P. IS RESPONSIB CONDUCTED UPON I BLANKET BOND NO. 4 IREAU OF INDIAN AFF	LEASED LANI 00JU0705, BU	OS. BON REAU O	ID COVERAGE IS F LAND MANAGE	PROVI MENT	DED BY THE STATE	
1001 Lo Houston	El Paso E & P Company, L. P. N3065 1001 Louisiana Houston, TX 77002							
لم Willia	Jeliam M. Griffi	n, Sr. Vice Presi	dent					
NAME (PLEAS	E PRINT) CHERYL	CAMERON			AUTHORIZED I	REGUL	ATORY AGENT	
SIGNATURE	Thuyl (James		DATE	6/20/2006			
(This space for S	itate use only) A DDD \(\Omega \tau'\)	ED 71/9100	io	talines mans 15. mar	- sayer same and		RECEIVED	
	C. A	ED <u>7/19/00</u> e Russill	-					
	Carlin	e Russill					JUL 0 5 2006	

(5/2000)

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician (See Instructions on Reverse Side)

JUL 0 5 2006

DIV. OF OIL, GAS & MINING

Form 3160-5 (February 2005)

UN DEPARTM **BUREAU C**

SUNDRY NOTICE

Form 3160-5 (February 2005) SUNDRY Do not use the abandoned w	N WELLS	r an	5. Lease Scria 1420-H6 6. If Indian UTE TE	, Allottee or Tribe Name	PPP POPPE SOURCE			
SUBMIT IN TR	IPLICATE- Other instr	ructions o	reverse	side.	7. If Unit or	CA/Agreement, Name and/or N	0.	
1. Type of Well Oil Well 🗆	Gas Well□□ Other		8. Well Nar	ne and No.				
2. Name of Operator EL PASO E	&P COMPANY, L.P.				9. API We			
3a. Address 1099 18TH ST, SUITE 1900	3b. Phone N	o. (include area 4 00	code)	4301330	0203			
4. Location of Well (Footage, Sec.,	T., R, M, or Survey Description)					10. Field and Pool, or Exploratory Area BLUEBELL		
1400' FSL, 1400' FEL NWSE SEC 24, T1S, R3W						or Parish, State ESNE, UT		
12. CHECK A	PPROPRIATE BOX(ES) TO	INDICATE	NATURE (OF NOTICE,	REPORT, OR	OTHER DATA		
TYPE OF SUBMISSION		4.	TYPE O	F ACTION	w			
Attach the Bond under which the following completion of the investing has been completed. Fit determined that the site is ready EI PASO attempted to per 10/6/2008. The attempt we	ctionally or recomplete horizontall the work will be performed or provi- colved operations. If the operation and Abandonment Notices must be	y, give subsurfa de the Bond No results in a mult filed only after or Green Rive spection TOO	truction bandon uding estimated ce locations and on file with E iple completional requirements and Upper L and logged	Reclamation Recomplete Temporarily Water Dispor Istarting date of measured and LM/BIA. Req or recompletic, including rec Wasatch Fori 11300' to 250	Abandon sal of any proposed wo I true vertical depth uired subsequent ro on in a new interval lamation, have been mation; NOI app 00'. Found parts	s of all pertinent markers and zon eports must be filed within 30 day l, a Form 3160-4 must be filed or n completed, and the operator ha	eof. nes. ys	
14. Thereby certify that the fore	going is true and correct							
14. I hereby certify that the fore Name (Printed/Typed) MARIE OKEER			Title SR RF	GULATOR	Y ANALYST			

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	-		******	
MARIE OKEEFE	Title	SR REGUI	LATORY ANALYST	
Signature Marie Keepe_	Date		03/04/2009	
THIS SPACE FOR FEDERAL	OR	STATE	OFFICE USE	
Approved by		Title		Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject lear which would entitle the applicant to conduct operations thereon.		Office	PEO	FIVED
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any States any false, fictitious or fraudulent statements or representations as to any matter	person within	knowingly a	nd willfully to make to a	ny department or agency of the United

(Instructions on page 2)

MAR 1 0 2009

	FORM 9							
	5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-1761							
SUND	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:							
Do not use this form for proposition-hole depth, reenter plu DRILL form for such proposals.	isting wells below current APPLICATION FOR PERMIT TO	7.UNIT or CA AGREEMENT NAME:						
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: UTE 7-24A3							
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP		9. API NUMBER: 43013302030000						
3. ADDRESS OF OPERATOR: 1099 18th ST, STE 1900 , Der	nver, CO, 80202 303 291-64	PHONE NUMBER: 17 Ext	9. FIELD and POOL or WILDCAT: BLUEBELL					
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1400 FSL 1400 FSL		COUNTY: DUCHESNE						
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: NWSE Section: 24		STATE: UTAH						
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA								
TYPE OF SUBMISSION	TYPE OF ACTION							
	☐ ACIDIZE ☐	ALTER CASING	CASING REPAIR					
NOTICE OF INTENT Approximate date work will start:	☐ CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME					
	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE					
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION					
3/5/2010	☐ OPERATOR CHANGE	PLUG AND ABANDON	☐ PLUG BACK					
SPUD REPORT Date of Spud:	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION					
Julio Si Spuui	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON					
DRILLING REPORT	L TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL					
Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION					
	☐ WILDCAT WELL DETERMINATION ☐	OTHER	OTHER:					
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. EL PASO E&P PLUGGED & ABANDONED SUBJECT WELL PER ATTACHED REPORT Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY April 01, 2010								
NAME (PLEASE PRINT) Marie Okeefe	PHONE NUMBER 303 291-6417	Sr Regulatory Analyst						
SIGNATURE N/A		DATE 3/31/2010						



EL PASO PRODUCTION

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Operations Summary Report

Legal Well Name: UTE TRIBAL 7-24A3 Common Well Name: UTE TRIBAL 7-24A3

Start:

Spud Date: 3/6/1973

Event Name:

ABANDONMENT

2/25/2010

End:

3/5/2010

Contractor Name:

WESTERN WELLSITE SRVC

Rig Release: 3/5/2010

Group:

Rig Name:

WESTERN WELLSITE SRVC

Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
2/26/2010	07:00 - 11:00	4.00	С	06		HSM JSA RIGGING UP MIRU
	11:00 - 14:00	3.00		10		TSIP-0 PSI CSIP-0 PSIND WELL HEAD NU BOPE RU HOT OIL
						TRUCK FLUSH TBG w 100 BLLS OF HOT TPW
	14:00 - 17:30	3.50	c	04		TOH w 290 JTS OF 2 7/8" TBGCOUPLING HANGING UP PULLING
						OVER SOMETIMES CONT TOH SLOWSECURE WELL SDFNTTL
						WTR PMP TODAY 100 BBLS TPW
	17:30 - 18:30	1.00	I	06		CREW TRAVEL FROM LOC
2/27/2010	06:00 - 07:00	1.00		06		CREW TRAVEL TO LOC HSM JSA TOPIC; CHECKING EQUIPMENT
	07:00 - 08:00	1.00	C	04		FLUSH TBG w 30 BBLS OF HOT TPWFINISH TOH w 89 JTS 2 7/8"
						TBG LD BHATTL OF 379 JTS
i	08:00 - 13:00	5.00	С	04		PU 2 3/8" NC 42 JTS OF 2 3/8" TBG 2 3/8" EUE 8RD X 2 7/8" EUE 8RD
	10.00 11.00		_			XO 356 JTS OF 2 7/8" TBG TAG @ 12243'
	13:00 - 14:00	1.00	C	80		RU RIG PMP FILL ANNULAS w 5 BBLS OF TPW ESTABLISH
	14:00 16:30	2.50	_	4.4		INJECTION RATE 1/2 BPM @ 500 PSI
	14:00 - 16:30	2.50		14		PMP PLUG #1 @ 12243' 70 SX OF CMTTOH w 60 JTS OF 2 7/8" TBG EOT @ 10391' REVERSE CICR w 100 BBLS OF TPW SECURE
						WELL SDFW
ļ	16:30 - 17:30	1.00	C	06		CREW TRAVEL FROM LOC
2/28/2010	-	1.00	١	00		NO ACTIVITY DOWN FOR WEEKEND
3/1/2010	-					NO ACTIVITY DOWN FOR WEEKEND
3/2/2010	06:00 - 07:00	1.00	С	06		CREW TRAVEL TO LOC HSM JSA TOPIC; PRESSURE ON LINES
	07:00 - 08:00	1.00	С	14		TIH w 2 7/8" TBG TAG PLUG #1 @ 11813' 430' PLUG 206' ABOVE
				ļ		LINER TOP PLUG #1
						12243'-11813'
	08:00 - 13:30	5.50	С	14		TOH LD 129 JTS OF 2 7/8" TBG TO 8296' PMP PLUG #2 40 SX OF
						CMT w 2% CC LCM TOH TO 4800' WOC
	13:30 - 14:00	0.50		14		TIH TAG PLUG #2 @ 8086' 210' OF CMT PLUG # 2 8296'-8086'
	14:00 - 16:00	2.00	С	14		TOH w 2 7/8" TBG TO 7253' PMP PLUG #3 40 SX OF CMT w 2% CC
	10:00 17:00	4.00	_			TOH TO 6200' WOC SECURE WELL SDFN
3/3/3010	16:00 - 17:00 06:00 - 07:00	1.00		06		CREW TRAVEL TO LOCALISM IAS TORIO
3/3/2010	06:00 - 07:00	1.00 1.00		06 14		CREW TRAVEL TO LOC HSM JAS TOPIC; TIH TAG PLUG #3 @ 7069' 184' OF CMT ADD 32'6 SX OF CMT
	07.00 - 00.00	1.00	C	14		PLUG 7253'-7037' 216' OF CMT
	08:00 - 12:30	4.50	C	14		TOH w 2 7/8" TO 4616' PMP PLUG #4 40 SX OF CMT 2% CC LCM
	00.00 12.00	7.00		'		TOH TO 2100' WOC
	12:30 - 13:00	0.50	С	14		TIH w 2 7/8" TBG TAG PLUG #4 @ 4396' 220' OF CMTPLUG #4
			_			4616'-4396'
	13:00 - 14:00	1.00		17		TEST 7" CSG TO 1000 PSI TEST GOOD TOH w 2 7/8" TBG
	14:00 - 15:00	1.00	С	11		RU WIRELINE TRUCK TIH w 3 1/8" GUN PERFORATE @ 3725' TOH
						AND LG GUN RD WIRELINE
	15:00 - 15:30	0.50	C	17		FILL 7" CSG w 12 BBLS ATTEMPT TO ESTABLISH INJECTION RATE
			_			FAILED PRESSURED TO 1000 PSI
	15:30 - 16:30	1.00		14		TIH w 123 JTS OF 2 7/8" TBG TO 3772'
	16:30 - 17:30	1.00	C	14		PMP PLUG #5 50 SX OF CMT TOH w 32 JTS OF 2 7/8" TBG TO 981'
	47.00 40.00	4.00		00		SECURE WELL SDFN
3/4/2040	17:30 - 18:30	1.00		06		CREW TRAVEL TO LOCALISM TORIC: TRIBRING TRO
3/4/2010	06:00 - 07:00 07:00 - 08:00	1.00 1.00		06 17		CREW TRAVEL TO LOC HSM JSA TOPIC; TRIPPING TBG TIH w 2 7/8" TBG TAG PLUG #5 @ 3592' 180' OF CMT PLUG # 5
	07.00 - 00.00	1.00	0	''		3772'-3592'RU RIG PMP ON ANNULAS TEST 7" CSG TO 1000 PSI
						TEST GOOD ATTEMPT TO PMP DWN TBG FAILED PRESSURE UP
						TO 2000 PSI BLED OFF PRESSURE AS PER BLM CADE TAYLOR
						180' OF CMT IS GOOD PROCEED W PROCEDURE
	08:00 - 09:00	1.00	С	04		TOH w 2 7/8" TBG

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EL PASO PRODUCTION

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Operations Summary Report

Legal Well Name:

UTE TRIBAL 7-24A3

Common Well Name: UTE TRIBAL 7-24A3

Event Name:

ABANDONMENT

Start:

2/25/2010

Spud Date: 3/6/1973 End:

3/5/2010

Contractor Name: Rig Name:

WESTERN WELLSITE SRVC WESTERN WELLSITE SRVC

Rig Release: 3/5/2010 Rig Number: 1

Group:

Rig Name:		WESTE	RN WEI		SRVC	Rig Number: 1
Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
3/4/2010	09:00 - 11:00	2.00	С	17		DIG OUT AROUND WELL HEAD PREPARE TO FREE POINT 7" CSG OPEN SURFACE CSG NO PRESSURE CUT WINDOW IN 9 5/8" CSG CUT 7" CSG PULL SLIPS
	11:00 - 12:30	1.50	С	11		RU WIRELINE TRUCK TIH w FREE POINT TOOLSFREE POINT 7" CSG @ 2600' 100% FREE TOH w FREE POINT TOOLS AND LD SAMETIH w CUTTERCUT 7" CSG @ 2586' TOH w CUTTER RD WIRELINE
	12:30 - 17:00	4.50	С	04		FLUSH CSG w 50 BBLS OF HOT TPW TOH LD 7" CSG FLUSH CSG AS NEEDEDTTL OF 61 JTS OF 7" CSG SECURE WELL SDFN TTL WTR 150 BBLS
	17:00 - 18:00	1.00	С	06		CREW TRAVEL FROM LOC
3/5/2010	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA TOPIC; PUMPING CMT
	07:00 - 12:00	5.00		14		TIH w 2 7/8" TBG TO 2638' PMP PLUG #6 ACROSS STUB 70 SX OF CMT w 2% CC TOH w 2 7/8" TBG TO 1718' WOC
	12:00 - 14:00	2.00		14		TIH w 2 7/8" TBG TAG PLUG #6 @ 2536' 101' OF CMT SHORT RU RIG PMP TEST CSG TO 700 PSI
	14:00 - 15:00	1.00	C	14		REPMP PLUG #6 50 SX OF CMT TOH w 2 7/8" TBG TO 1500' REVERSE CIRC TBG w 25 BBLS OF TPWWOC SECURE WELL SDFN
	15:00 - 16:00	1.00	С	06		CREW TRAVEL FROM LOC
3/6/2010	06:00 - 07:00	1.00		06		CREW TRAVEL TO LOC HSM JSA TOPIC; RIGGING DOWN
	07:00 - 08:00	1.00		14		TIH TAG PLUG #6 @ 2416' 221' OF CMT PLUG #6 2637'-2416'
	08:00 - 09:00	1.00		04		TOH w 2 7/8" TBG
	09:00 - 10:00	1.00		04		TIH w 8 3/4" BIT 34 JTS OF 2 7/8" TBG 1030' TOH w 32 JTS OF 2 7/8" TBG LD BIT
	10:00 - 11:00	1.00	С	14		TIH w 9 5/8" CICR 32 JTS OF 2 7/8" TBG SET CICR @ 990' PMP PLUG #7 10 SX OF CMT TOC 964' TOH w 2 7/8" TBG LD SETTING TOOL
	11:00 - 17:00	6.00	C	14		TIH w 3 JTS OF 2 7/8" TBG PMP PLUG #8 100' OF GOOD CMT TO SURFACE TOH w 3 JTS OF 2 7/8" TBGRDMO RIGCUT WELL HEAD 3' BELOW GROUND LEVEL WELD ON INFO PLATE TURN WELL OVER TO BE RESTORED GPS N 40* 18.744' W 110* 12.762'
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